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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

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APR 24 1979

5a. In State Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-2352

12. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Date	
8. Farm or Lease Name	State "24"
9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated (Morrow)

1. Name of Operator

Southland Royalty Company ✓

3. Address of Operator

1100 Wall Towers West, Midland, Texas 79701

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE OF SEC. 24 TWP. 19S RGE. 29E NMPM

11. Locality	Eddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (bF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-5-79	2-15-79	2-24-79	3322.5' GR	NA
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
11880	11838	NA	Rotary Tools X	

24. Producing Interval(s), of this completion - Top, bottom, Name

11422-11562 Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run BHC Sonic/w Gamma Ray Caliper, Compensated Neutron Density-Gamma Ray, Dual Laterolog w/RXO

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	332	15"	300 sxs Class "c" 7 yds Redi-Mix	0
8 5/8	28 & 24	3128	11"	1400 sxs Cmt circ	0
4 1/2	11.6	11880	7 7/8"	975 sxs t/cmt @ 7700' BYTS	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	11194
						PACKER SET
						11194

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11422-11562	250 gals. 10% acetic acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-24-79		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-7-79	1	10/64		0	52.5	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2420	0		0	1260	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI waiting on pipeline

Test Witnessed By

D. Davis w/Southland Royalty

35. List of Attachments

BHC sonic/w Gamma Ray, CNL-FDC, Laterlog, DST information, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. Hamney Can TITLE District Engineer DATE 4-23-79