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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 24 1979

I. OPERATOR

Southland Royalty Company ✓

Address
1100 Wall Towers West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "24"	Well No. 1	Port Name, including Formation Land (Morrow) Gas	Kind of Lease State, Federal or Fee State	Lease No. LG-2352
Location Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The west Line of Section 24 Township 19S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) 511 West Ohio, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 19	Pge. 29
Is gas actually connected?		When No YES 5-4-79		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 1-5-79	Date Compl. Ready to Prod. 2-24-79		Total Depth 11880'		P.B.T.D. 11838'			
Elevations (DF, R&B, RT, GR, etc.) 3322.5 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11422'		Tubing Depth 11194'			
Perforations 11422-11430', 11444-11463', 11494-11506', 11556-11562'					Depth Casing Shoe 11880'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		332		300 SXS			
11"	8 5/8"		3128		1400 SXS			
7 7/8"	4 1/2"		11880		975 SXS			
	2 3/8"		11194					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1260	Length of Test 24	Bbls. Condensate/MCF 0	Gravity of Condensate N.A.
Testing Method (pilot, back pr.) Back PR	Tubing Pressure (Shut-in) 3405	Casing Pressure (Shut-in) 0	Choke Size 10/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harvey Carr
District Engineer
April 23, 1979

OIL CONSERVATION COMMISSION

APPROVED MAY 10 1979
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.