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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-621	

Bas. of Mines 1

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
2. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	

MAY 10 1979

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "GM" State Com
9. Well No.
2
10. Field and Pool or Wildcat
Undes. Wolfcamp
11. County
Eddy

2. Name of Operator	
GULF OIL CORPORATION	
3. Address of Operator	
P. O. Box 670, Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER	G
LOCATED	1980
FEET FROM THE	North
LINE AND	2180
FEET FROM	
THE	East
LINE OF SEC.	36
TWP.	19S
RGE.	27E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-19-79	3-2-79	4-29-79	3438' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
11,135'	9215'	Single	Rotary Tools 0 - 11,135'	No
25. Producing Interval(s), of this completion - Top, Bottom, Name				26. Was Well Cored
8838-8946' Undes. Wolfcamp				No
27. Type Electric and Other Logs Run				
GR & CGL CML - FDC - DLL - CR				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	475 sx - Circ	
8-5/8"	24#	3000'	12 1/2"	1500 sx - Circ	
5 1/2"	17#	11,135'	7-7/8"	1000 sx - TSITC @ 6660'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8781'	8781'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5 1/2" csg at 8838-42'; 8856-60'; 8867-71'; 8878-82'; 8896-900'; 8914-18'; 8942-46 w/(2) 1/2" decentralized 1-phase JHPF (56 holes)		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8800-8946'</td> <td>151 gals 15% NEFE dbl inhib HCL</td> </tr> <tr> <td></td> <td>10,400 gal 15% slick HCL (70) 7/8" PCNB's</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8800-8946'	151 gals 15% NEFE dbl inhib HCL		10,400 gal 15% slick HCL (70) 7/8" PCNB's
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8800-8946'	151 gals 15% NEFE dbl inhib HCL								
	10,400 gal 15% slick HCL (70) 7/8" PCNB's								

33. PRODUCTION		200# Benzoic acid flakes	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	200# Gulf mix rock salt - SI	
4-29-79	Flowing		
Date of Test	Hours Tested	Choke Size	Flow Rate
5-3-79	24	27/64	424
Flow Test Pressure	Casing Pressure	Calculated 14-Hour Rate	Gas - MCP
550	pkcr	424	876
			33
			2066

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Joe Lisenbee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>R. D. Sikes, Jr.</i>	Area Engineer	5/7/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9164</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>10178</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4588</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8574</u>	T. 1st Bone Sp <u>5904</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Sp <u>8054</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow <u>10658</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8836</u> to <u>8914</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	4588		Sand, dol, shale, lm, anhy				
4588	8674		dol., lm, shale				
8574	9164		shale, lm				
9164	10178		shale, lm				
10178	10658		shale, lm, sand				