

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-621	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator		
GULF OIL CORPORATION		
Address of Operator		
P.O. Box 670, Hobbs, NM 88240		
Location of Well		
UNIT LETTER	1980	FEET FROM THE North LINE AND 2180 FEET FROM
THE East	LINE, SECTION 36	TOWNSHIP 19S RANGE 27E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "GM" State
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat Bone Springs
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3438' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	
OTHER Recondition by perfring higher in Bone Springs			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,135' TD. Perf w/(4) 1/2" JH in a 2' interval @ 5800' (180° phasing). Pmp 10# brine through perfs @ 5800', & circ to surf through 5 1/2"-8-5/8" annulus. Set cmt rtnr @ 5750'. Cmt 5 1/2"-8-5/8" annulus as follows: (a) 700 gals Howco mud flush; (b) 250sx Class "H" + 3/4 of 1% CFR-2. (Est top of cmt @ 4700-4750'). WOC 24 hrs. Perf Bone Springs intervals 5167-69'; 5177-79'; 5189-91'; 5225-27'; 5253-55'; 5268-70'; 5286-88'; 5321-23'; 5356-58'; 5373-75' & 5383-85' w/(2) 1/2" burrless, 00°-phase, decentralized JHPF. Acidize each set of perfs w/250 gals 15% NE inhibited, iron-stabilized HCL per set. Swab & test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 2-11-80

PROVED BY W. A. Gosssett TITLE SUPERVISOR, DISTRICT II DATE FEB 14 1980

CONDITIONS OF APPROVAL, IF ANY: