

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-621	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Eddy "GM" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>East</u> LINE, SECTION: <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3438' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perfd, trt &amp; test perfs 5167'-5385'</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,135' TD 5750' PB Set cmt rtnr @ 5750'. Broke circ, ppd 700 gal Halco mud flush. Ppd 250 sx C1 "H" cmt +3/4 of 1% CFR-2 mixed to 15.6#/gal @ 5 BPM. Pulled out cmt rtnr, circ hole w/ 8.6# GKF. TSITOC @ 4796'. WIH w/collar location & perf gun. Perfd 5167-69', 5177-79', 5189-91', 5225-27', 5253-55', 5268-88', 5321-23', 5356-58', 5373-75' & 5383-85' w/(2) 1/2" burrless o-phase decentralized JHPF (44 holes). Run Halco RBP & RTTS pkr on 2-3/8" tbg to 5150' Set BP @ 5396'. Loaded tbg, test BP, pkr & tbg to 5000#, ok. Spotted acid to bot over perf. (15% NE inhib iron stabilized HCL); 250 gal perfs 5373-85', broke @ 900#, treated @ 800# 1.2 BPM; 250 gal perfs 5356-56', broke @ 1100#, treated @ 1100# 1.1 BPM; 250 gal perfs 5321-23', broke @ 1100#, treated @ 1100# 1.0 BPM; 63 gal perfs 5286-88' com w/1.5 bbls; 42 gal perfs 5268-70' com w/1.0 bbl; 250 gal perfs 5253-55', broke @ 1300#, treated 900# 1.2 BPM; 250 gal perfs 5225-27', broke @ 2000#, treated 950# 1.0 BPM; 250 gal perfs 5189-91', broke @ 1200#, treated @ 1200# 1.3 BPM; perfs 5167-79' would not break dn. Set BP @ 5410', RTTS 5110#. Ppd 15 bbls acid & 10 BW in form rlsd RTTS. Rvrs 36 bbls, set RTTS @ 5110' & ppd 40 BW. Swb dry. Hooked Halco up & treated perfs 5167' to 5385' w/6500 gals 15% NEFE HCL in 5 stages as follows:

- (1) Pmp 1300 gals acid & drop (13) 7/8" RCNB's
- (2) Pmp 1300 gals acid & drop (11) 7/8" RCNB's
- (3) Pmp 1300 gals acid & drop (11) 7/8" RCNB's
- (4) Pmp 1300 gals acid & drop (11) 7/8" RCNB's
- (5) Pmp 1300 gals acid & flsh w/25 bbls 8.6# GKF w/additives. (See Attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. O. Silen Jr. TITLE Area Engineer DATE 4-2-80

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE APR 4 1980

CONDITIONS OF APPROVAL, IF ANY: