NO. OF COPIES RECE	IVED	3								
DISTRIBUTION	N		NEW	MEXICO OIL CONS	FRVATION CO	AMISSIMA	_	D C 101		
ANTA FE /		1		REC	OIL CONSERVATION COMMISSION		•	Form C-101 Revised 1-1-65		
FILE		1+							e Type of Lease	
U.S.G.S.				IAN	2 3 1979			STATE	X FEE	
LAND OFFICE			JAN & 0 1073			.5. State Oil & Gas Lease No.				
OPERATOR /			en en en					LG-5025		
APPLICATION FOR DEPUT TO DRIVE DESCRIPTION										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
								7. Unit Agre	eement Name	
b. Type of Well	. Type of Well DRILL X DEEPEN PLUG BACK									
OIL GAS WELL X				•	SINGLE X MULTIPLE ZONE			B. Farm or Lease Name Frank State		
2. Name of Operator			OTHER ZONE ZONE				ZONE	9. Well No.		
Mesa Petroleum Co. V								9. Well 140.		
3. Address of Operator									10. Field and Pool, or Wildcat	
	1000	Vaugh	Building Midland, Texas 79701					· ·		
							Undesignated-Morrow			
4. Location of Well UNIT LETTER I LOCATED 2130 FEET FROM THE SOUTH LIN							LINE			
AND 660	FEET FRO	M THE	East LIN	E OF SEC. 7	TWP. 19S	RGE. 23	E			
	11111	illi	THITTI	miniin	riinii	TITT		12. County		
								Eddy		
Millilli	11111	1111	<i>HHHH</i>	<i>HHHHH</i>	////////	+++++	4444	Titit	HHHHH	
MATHITA	1111	1111			19. Proposed De	pth 1	9A. Formation	777777	20. Rotary or C.T.	
HHHHH					7700'	ļ	Morrow		Rotary	
21. Elevations (Show whether DF,		F, RT, et		& Status Plug. Bond	21B. Drilling Co	B. Drilling Contractor		22. Approx	. Date Work will start	
4041	GR		Bla	nket	Ard			1	18-79	
23.			D	DODOSED CASINO A						
PROPOSED CASING AND CEMENT PROGRAM										
SIZE OF HOLE		SIZE	E OF CASING	T SETTING	SETTING DEPTH SACKS OF			CEMENT EST. TOP		
		,		•	'		I	Į	ł	
Supplement to C-101 submitted 1 10 70 and annual 1 2 25 75										
Supplement to C-101 submitted 1-10-79 and approved 1-16-79. BOP Program										
Drill 17 1/2" hole to 250' without BOP.										
Set 13 3/8" casing, install 12" API 3000 psi casing head 12" API										
3000 PS1 X IO" API 3000 psi double studded adapter 10" ΔΡΙ 3000										
psi double nydraulic BOP with pipe rams and blind rams										
After setting 8 5/8" casing at 1700', a 12" API 3000 psi x 10" API										
3000 psi casing spool will be installed. Then a 10" API 3000 psi										
double hydraulic BOP with pipe and blind rams will be installed.										
IN ABOVE SPACE DESC	CRIBE P	ROPOSE	D PROGRAM: IF F	PROPOSAL 15 TO DEEPEN	OR PLUG BACK, GIV	/E DATA DU	PRESENT DOO	NICTIVE ZAME	AND DRODOSES HEN SOLL	
IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.										
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
Signed Much	rael	P. 8	Vouston	Title Engin	eer			1	20.70	
- Ant -U	wi Doa	dec'		Title Liigiii		<u>-</u>	D	ate	-20-79	
(This space for State Use)										
/	1/1	_4	and the	— SUPER	VISOR, DIST.	RICT II		.1	AN 2 4 1979	
APPROVED BY	1,U1	24	ussec _	TITLE		LACA, AR		ATE	N X 1013	

CONDITIONS OF APPROVAL, IF ANY: