DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE				
FILE I U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL	GAS		
LAND OFFICE		• • •	RECEIVED		
OPERATOR PRORATION OFFICE	ORATION OFFICE				
Mesa Petroleum Co.			O. C. D. ARTESIA, OFFICE		
1000 Vaughn Building Reason(s) for filing (Check proper box)	/ Midland, Texas 79701	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens				
If change of ownership give name and address of previous owner	·				
DESCRIPTION OF WELL AND L	EASE	e, Including Formation	Kind of Lecse		
Frank State		an Ranch - Abo	State, Federal or Foo State		
Unit LetterI ;2]	30 Feet From The South Line	and <u>660</u> Feet Fr	om The East		
Line of Section 7 , Tow	10 Couth - 2	3 East , NMPM, Edo			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	pproved copy of this form is to be sent)		
Name of Authorized Transporter of Oil	or Condensate	Address (Othe dudress to Enter of			
nie of Authorized Transporter of Cas Northern Natural Gas	inghead Gas or Dry Gas & CO	Address (Give address to which approved copy of this form is to be sent) Box 2300, Midland, Texas 79702			
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 7 19 23	NO YLES IESt January 15, 1980			
If this production is commingled wit. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v		
Designate Type of Completio		New Well Workover Deeper			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
January 18, 1979	6-29-79 Name of Producing Formation	7700' Top Oil/Gas Pa y	7656 Tubing Depth		
Runyan Ranch	Abo	4395'	7565 Depth Cosing Shoe		
	1454' (14 holes)	CELENTING RECORD	7700'		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
17-1/2"	13-3/8"	240'	275 sx "C"		
17-172	8-5/8"	1665'	200thixset/175HLW/200"C		
7 7 (0)	5 1/2"	7700'	800 50-50 poz/300 "H"		
* Sliding sleeve in 2	2-3/8" the in closed position	tion at 4491° (ADO pro fier recovery of total volume of loa	duced up annulus-Morrow/tbg d oil and must be equal to or exceed top allo		
OIL WELL	able for this de	pth or be for full 24 hows) Producing Method (Flow, pump, a			
Date First New Oil Run To Tanks		Cosing Pressure	Choke Size		
Length of Test	Tubing Pressure	Water-Ebls.	Gas-MCF		
Actual Prod. During Test	Oil-Bbis.	Wdier - Ebia.			
GAS WELL	- -				
Actual Prod. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF	Gravity of Condensate		
720	4 hrs	none produced during	testi – Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure · 2220' SITP *	920*	12/64		
Back Pressure		OIL CONSE	ERVATION COMMISSION		
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	2 7 1980 . 19		
ve is true and complete to th	he best of my knowledge and belief.	BY	OR, DISTRICT II		
			ed in compliance with RULE 1104.		
R.F. MATHIS G	March I P Hantra	If this is a request fo	r allowable for a newly drilled or deepe companied by a tabulation of the devia accordance with RULE 111.		
Regulatory Coordinat		- All sections of this f	orm must be filled out completely for all ened wells.		
December 21, 1979	(Date)	Fill out Sections I,	II, III, and VI only for changes of ow arapprier, or other such change of condi		
	DEDTUTO IN IDU ETI		of must be filed for each pool in mul		

NEW_MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION , AT

Form C-102 Supersedes C-128 Effective 1-1-65

			All dista	nces must be f	rom the oute	er boundaries of	the Section		
Operator		Petroleum			Lease Fr	ank State) 		Well No.]
it Letter	Section 7		Township 19 S	outh	Range 23	East	County	Eddy	
Actual Footage L 2130			South	line and	660	ſee	et from the	East	line
Ground Level Ele	ev.	Producing For			Pool	Ranch			edicated Acreage:
4040.6	the acre	Abo Page dedica		subject we				marks on the	Actes
2. If more interest	than on and roy	e lease is alty).	dedicated	to the well	, outline	each and ide	REC entify the DEC 2	CEIVED ownership the 27 1979	reof (both as to working
3. If more dated by	- commu	inization, t	mitization	, 10100-00011	ng. etc:	to the well, lation	_	interests of a C. D. A, OFFICE	ll owners been consoli-
this form No allow	n if nece vable wil	ssary.) 11 be assign	ed to the v	vell until all	interests	have been	consolidat	ed (by commu	ed. (Use reverse side of anitization, unitization, pproved by the Commis-
	<u>-</u>	1							CERTIFICATION
					Í			I hereby cer	tify that the information con-
)		1			I			tained herei	n is true and complete to the
		1			1			· · ·	nowledge and belief.
		1			·			Name	all 1. Mouron
		┠ 						Michael Position	P. Houston •
		ł						-	ons Manager
					.			Company Mesa Pe	troleum Co
		1			l			Date	
					l			Decembe	r 21, 1979
		 		LG	MESA 5025		÷ 660'→	shown on th notes of oc	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and thot the some
		 			·····			is true and knowledge a	correct to the best of my nd belief.
		 				213	0'	Date Surveyed	
		1 1		· · · ·	_			1 -	ofessional Engine er
		1 			STATE			and/or Land S	urveyor
Press		proversa p	KG86.7259			Ferrar		Certificate No	•
0 330 660	90 1:	320 1650 198	0 2310 26	40 2000	1500	1000	500 0	1	

OIL CONSERVATION DIVISION

RECEIVED

DRAWER DB

MAY 26 1980

ARTESIA, NEW MEXICO

O. C. D.

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE ____1-2-80

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the <u>M</u>	iesa Petroleum Co.	, Frankstat	e No. 1-8	•	
	Operat		Lease		
	· -				
		Ruminon Ranch	•	-	
,,,	7-19-23	, Undesignated Abo		Natural Gas,	
Well Unit	S. T. R.	Poo1	Name o	f Purchaser	
was made on -1-4-80	5-23-80.				
Dat					
		÷			

Northern Natural Gas Company

Purchaser

Représentative

Gas Contract Specialist Title

cc: To Operator Oil Conservation Division - Santa Fe File