1						
	DISTRIBUTION	7	NEW MEXICO OIL CO		Form C+104	
	SANTA PE	\mathcal{V}		OR ALLOWABLE	Supersodes Old C-104 and C-110	
	FILE	VV		AND	Effective 1-1-65	
	U.S.G.S.		AUTHORIZATION TRA	NSPORT OIL AND NATURAL GA	IS	
	LAND OFFICE	A-1	RECEIVED DI			
	TRANSPORTER	A	MAY 13 1986			
	OPERATOR	7-1	WHI TO 1200			
	PRORATION OFFICE		O. C. D.			
	Operator		ARTESIA OTTICE			
	Kaiser-Francis Oil Gempany					
	Address D. D. Dox 214					
	P. O. Box 21468, Tulsa, OK 74121-1468					
	New Well					
	Recompletion	Change of Operator				
	Change in Ownership	The Effective 1/1/86				
If change of ownership give name and address of previous owner <u>Mesa Petroleum Company, Box 2009, Amarillo, TX 79189</u>					<u>TX 79189</u>	
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease					Lease No.	
	FRANK STATE	•••	1 Runyan Ranch		or Foo State LG-5025	
			I Kunyan Kanen	(1120)		
Unit Letter I : 2130 Feet From The South Line and 660 Feet From The East					East	
Line of Section 7 Township 195 Range 23E , NMPM, Eddy					County	
10.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Permian Corpora			P. O. Box 1183, Hous		
	Name of Authorized Transporte			Address (Give address to which approv		
				2223 Dodge St., Omaha, NB 68102		
	If well produces oil or liquids,		Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	•	I 7 195:23E	Yes	3/23/83	
	this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA Oil Well ' Gas Well ' New Well ' Workover ' Deepen ' Plug Back ' Same Res'v. ' Diff. Res'v.					
	Designate Type of Co	mpletio				
	Date Spudded		Date Cempl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date spanaet					
	Elevations (DF, RKB, RT, GR	, etc. j	Name of Producing Formation	Top Oil/Ges Pey	Tubing Depth	
	Perforations				Depth Casing Shoe	
				CEMENTING RECORD	SACKS CEMENT	
	HOLESIZE		CASING & TUBING SIZE		Post FD-3	
					5-16-86	
					Chg OP	
					~ /	
V.	TEST DATA AND REQU	EST FO	BALLOWABLE (Test must be a)	fer recovery of social volume of load all a	and must be equal to or exceed top allow-	
••	OIL WELL	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to ar exceed top allow- WELL Device Allowable (Test must be after recovery of total volume of load all and must be equal to ar exceed top allow- able for this depth or be for full 34 houre) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To To	ank s	Date of Test	Producing Maines (Fries, Pany, See	.,	
			Tubine Preseure	Casing Pressure	Choke Size	
	Length of Test					
	Actual Prod. During Teel		Oll-Bhis.	Weter-Bbls.	Ges - MCF	
	Actual Float Daring Fort					
			L			
	GAS WELL					
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MACF	Gravity of Condensate	
				Cosing Pressure (Shuk-in)	Cheke Size	
	Testing Method (pitot, back p	x.)	Tubing Pressure (Shut-in)	County Procede (amonany)		
					TION COMMISSION	
VI.	CERTIFICATE OF COM	PLIAN	CE	UIL CONSERVA	2 1986	
	the second se			APPROVED MAY 13 1986		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			JVUKE WIIIIams			
			TITLE Oil & Gas	Inspector		
	1 Tan Pollesburg				compliance with RULE 1104.	
	Charlotte Van	Vallim	whing 7	well, this form must be accompt tests taken as the well is accompt		
	Production Adm	iniat	rator		to be filled out completely for allow-	
	AUI	(Tile)				
		5/5/	/86	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
		other designment of the local division of the local division of the local division of the local division of the				
		(De	ue)	Benarate Farma C-104 mus	it be filed for each pool in murching	
		(De	ue)	Separate Ferms C-104 mus completed wells.	t be filed for each pool in multiply	



MAL PROBATION