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11	BTATE OF NEW MEXICO ERGY AND MINCRALS DEPARTMENT		· · · · · · · · · · · · · · · · · · ·	Form C-1 Revised	
			ATION DIVISION	AUG 08 1983	2 - 2 <b>e</b>
		SANTA FE, NE	W MEXICO 87501		3 <b>3</b>
	LAND OPPICE	REQUEST FC	DR ALLOWABLE	O. C. D. ARTESIA, OFFICE	
	TRANSPORTER OIL OAS	A	ND		
1.	OPENATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Ralph Nix				
	Address P.O. Box 617 Artesia, NM 88210				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion				
	Change in Ownership	Contended Gas X Conde			
	If change of ownership give name and address of previous owner				
н.	DESCRIPTION OF WELL AND LEASE Lease Name Welk No. Pool Name, Including Formation Kind of Lease Lease No.				
	Hondo Barbara	1 Four Mile D		oderal or Foo FEE	
	Location Unit LetterJ; 1980 Feet From The South Line and 1980 Feet From The East				
					·
			<u>6 е , мири, </u>	Eddy	County
: <b>II</b> .	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil		AS Address (Give address to which	approved copy of this form is	to be sent)
	Navajo Crude Oil Pr Name of Authorized Transporter of Cas		P.O. Drawer 175 Address (Give address to which	Artesia, NM 88 approved copy of this form is	210 so be sensj
	Phillips Petroleur	M CO. Unit Sec. Twp. Rge.	4 Homes Savings &	When	
	If well produces oil or liquids, give location of tanks,	J 11 19 26	Yes	8- <u>4</u> -83	74004
۶ <b>v</b> .	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number	:	
	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Re:	s'v. Dilf. Res'v.
	Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	t <u></u>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u></u>	Depth Casing Shoe	. <u> </u>
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEA	AENT
					······
ζ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WFLL able for this depth or be for full 24 hours)				
İ	Date First New Oil Run To Tanza	Date of Test	Producing Method (Flow, pump,	as lijt, etc.)	·
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	<u></u>
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF	
l T			L	<u> </u>	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Grovity of Condensate	
		-			
	Teeling Method (pital, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ч. (	CERTIFICATE OF COMPLIANC	E	DIL CONSERVATION DIVISION AUG 0: 8 1983		
I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By		
			BYLestie A. Cloments Supervisor District R		
	R. D.		TITLE Supervisor bullet in This form is to be filed in compliance with FULE 1104.		
- /alp/ fin f.			If this is a request for allowable for a newly drilled or deepensu- well, this form must be accompanied by a tabulation of the deviation		
-			tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for chapts of owner.		
	(1 ule 	-5-83			
(l/aie)			well name or number, or transporter, or other such change of condition		