

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 4 1979

O.C.C.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	7
FILE	7
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL 1
	NAT 1
OPERATION	
PRODUCTION OFFICE	

Operator Southland Royalty Company	
Address 1100 Wall Towers West, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway "A" State Com.	Well No. 1	Pool Name, including Formation Turkey Track (Morrow)	Kind of Lease State, Federal or Fee	Lease No. L-1493
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>east</u>				
Line of Section <u>15</u> To <u>ship</u> <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2297, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>15</u>
	Twp. <u>19S</u>	Rge. <u>29E</u>
	Is gas actually connected? <u>yes</u> When <u>6-8-79</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Diff. Depth
		X	X					
Date Spudded 2-1-79	Date Compl. Ready to Prod. 3-29-79		Total Depth 11,740'		P.B.T.D. 11,535'			
Elevations (DF, RAB, RT, GR, etc.) 3324.1' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,177'		Tubing Depth 10,998'			
Perforations 11177-185					Depth Casing Shoe 11,740'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4		250'		250 sx + 7-yd Redi-mix			
11"	8 5/8		2837'		2600 sx - Circ.			
7 7/8"	4 1/2		11,740'		1300 sx. T/cmt @ 7030'			

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1016	Length of Test 1 Hr.	Bbls. Condensate/MMCF 1	Gravity of Condensate 57
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 3280	Casing Pressure (Shut-in) Packer	Choke Size 10/64

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

District Engineer

5-28-79

OIL CONSERVATION DIVISION

JUN 13 1979

APPROVED _____, 19

BY W. A. Gussott
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filled in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviator
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner-
ship, well name or number, or transporter, or other such changes of condition.