

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-22809

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-1493

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

PARKWAY 'A' STATE COM

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

8. Well No.

#1

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat

TURKEY TRACK (ATOKA) GAS

4. Well Location

Unit Letter H : 1980' Feet From The NORTH Line and 990' Feet From The EAST Line

Section 15

Township 19S

Range 29E

NMPM EDDY

County

10. Date Spudded

3/19/95

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

3/21/95

13. Elevations(DF & RKB, RT, GR, etc.)

3324.1

14. Elev. Casinghead

15. Total Depth

11,740'

16. Plug Back T.D.

CIBP@11,150'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,758' - 10,770' (ATOKA, GAS)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cased

RECEIVED

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	250'	15"	250 SXS	APR 4 1995
8 5/8"	24#	2837'	11"	2600 SXS	CIRC.
4 1/2"	11.6#	11,740'	7 7/8"	1300 SXS	OIL CON. DIV. 30'
					DIST. 2

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,683'	10,683'

26. Perforation record (interval, size, and number)

10,758' - 10,770'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,150'

SET CIBP W/2 SXS CMT

28. PRODUCTION

Date First Production 3/21/95 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD.

Date of Test 3/27/95 Hours Tested 4 HRS Choke Size 16/64" Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 568 AOF Water - Bbl. 0 Gas - Oil Ratio N/A

Flow Tubing Press. SI=1275 Casing Pressure PKR Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

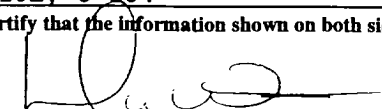
Test Witnessed By

30. List Attachments

C-122, C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

DONNA WILLIAMS

Title

REGULATORY ASST Date 3/31/95