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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 18 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSAL)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA, OFFICE		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southland Royalty Company ✓		5. State Oil & Gas Lease No. G-3179
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701		7. Unit Agreement Name -
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 19S RANGE 29E NMPM.		8. Farm or Lease Name State "23A" Com.
10. Field and Pool, or Wildcat Wildcat (Morrow)		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3313.3' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to TD of 11,775'. MW 9.9# vis 38 wl 5

Ran Compensated Neutron/Formation Density w/Gamma Ray - Caliper and Dual Laterolog w/RXO

Ran 4 1/2" casing set @ 11,775'. Cement with 250 sx Lite cement w/5# KCL/sx and .3% CFR-2 plus 600 sx Class "H" w/5# CKL/sx & .3% CFR-2

Plug down @ 11:00 A.M. 4-6-79. Top of cement @ 8260'

W.O.C. will test csg. with completion unit.

4 1/2" casing in hole as follows:

Top Hole:	1,113'	4 1/2"	11.6#	N-80	Buttress
	2,510'	4 1/2"	11.6#	N-80	LT&C
	3,152'	4 1/2"	11.6#	K-55	LT&C
	3,723'	4 1/2"	11.6#	N-80	LT&C
Btm hole:	1,277'	4 1/2"	11.6#	S-95	LT&C
Set @	11,775'				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Hanney</u>	TITLE <u>District Engineer</u>	DATE <u>4-11-79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 20 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		