

## OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

|                        |   |
|------------------------|---|
| NO. OF COPIES REQUIRED | 5 |
| INTERMEDIATION         |   |
| SANTA FE               |   |
| FILE                   |   |
| U.S.S.                 |   |
| LAND OFFICE            |   |
| TRANSPORTER            |   |
| OPERATION              |   |
| REGISTRATION OFFICE    |   |
| CR-10101               |   |

Southland Royalty Company ✓

Address

1100 Wall Towers West Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|                  |          |                                                          |                             |             |
|------------------|----------|----------------------------------------------------------|-----------------------------|-------------|
| Lease Name       | Well No. | Pool Name, Including Formation                           | Kind of Lease               | Lease No.   |
| State Comm. 23 A | 1        | Undesignated Morrow                                      | State, Federal or Fee State | G-3179      |
| Location         |          |                                                          |                             |             |
| Unit Letter      | L        | 1980 Feet From The South Line and 660 Feet From The West |                             |             |
| Line of Section  | 23       | Township 19S                                             | Range 29E                   | County Eddy |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |      |      |      |                            |         |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Basin Inc.                                                                                                               | 511 W. Ohio Midland, Texas 79701                                         |      |      |      |                            |         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| LLano Inc.                                                                                                               | P.O. Box 1320 Hobbs, New Mexico 88240                                    |      |      |      |                            |         |
| If well produces oil or liquids,<br>give location of tanks.                                                              | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When    |
|                                                                                                                          | L                                                                        | 23   | 19   | 29   | yes                        | 7-31-79 |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                    |                             |                 |              |          |        |           |                |            |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|----------------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Reservoir | Diff. Res. |
|                                    |                             | X               | X            |          |        |           |                |            |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |                |            |
| 2-20-79                            | 5-14-79                     | 11,775          | 11,520       |          |        |           |                |            |
| Elevations (DF, R&L, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |                |            |
| 3313.3 GR                          | Morrow                      | 11,278          | 11,165       |          |        |           |                |            |
| Perforations                       | Depth Casing Shoe           |                 |              |          |        |           |                |            |
| 11278-11465                        | 11,775                      |                 |              |          |        |           |                |            |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 15        | 11 3/4               | 316       | 300 Sxs      |
| 11        | 8 5/8                | 3000      | 2025 Sxs     |
| 7 7/8     | 4 1/7                | 11,775    | 850 Sxs      |
| -         | 2 3/8                | 11,165    | -            |

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |                                               |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |                                               |            |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| 613                              | 1                         | 0                         | 0                     |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
| Back Pressure                    | 3340                      | 0                         | 9/64                  |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harney  
(Signature)  
District Engineer  
(Title)  
7-13-79  
(Date)

## OIL CONSERVATION DIVISION

AUG 9 1979

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

NEW MEXICO  
OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NEW MEXICO

88210

RECEIVED

AUG 8 1979

O. C. C.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION ✓

DATE August 6, 1979

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION FOR THE  
PURCHASE OF GAS FROM THE SOUTHLAND ROYALTY COMPANY,

OPERATOR

STATE "23-A" COM, 1 L, 23-19S-29E, THE KEY TRACT  
LEASE WELL-UNIT S-T-R WILDCAT MORROW  
POOL

LLANO, INC., WAS MADE ON JULY 31, 1979.  
NAME OF TRANSPORTER

LLANO'S STATION NUMBER

226

LLANO, INC.  
TRANSPORTER

Al Klaar  
REPRESENTATIVE  
AL KLAAR

MANAGER OF PETROLEUM AND  
NATURAL GAS ENGINEERING  
TITLE

xc: Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501  
xc: To Operator