1 .	. <b>1</b> 44, 1					-			15K	
Submit 5 Copies Appropriate District Office	Ener	gy, Mine	State of Ne rals and Natu	ral Resources Department			ECEVED	See Instru	-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OI	LCON	NSERVA	TION DIVISION DE			.C 2 9 19	92. at Bottom	of Page U/	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	-	Santa	P.O. Bo Fe. New Me	x 2088 xico 87504-2088			O. C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		T FOR	ALLOWAB	LE AND	AUTHORIZ					
I. Operator	TO	TRANS	PORT OIL	AND NA	TURAL GA	Well A				
(HI CPEDAT			300	015-22814						
1. 0. 1Sox 1	199, N	linc	AND, T	-	TUZ x (Please explai					
Reason(s) for Filing (Check proper box)         New Well         Recompletion         Change in Operator	Char Oil Casinghead Gas	nge in Tran Dry Dry			E37		r el	2,00	e. 646	
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE						<u></u>		se No.	
Lease Name STATE ZJA	ZJA Well No. Pool Name, Includin				Spruces	Kind o State I	Federal or Fee 6-3179			
Location Unit Letter	1980	) Fee	> س_ From The	- DUTILin	and D	640 For	et From The	Wes	<u>F_Line</u>	
Section 23 Township 19-5 Range 23-E, NMPM, EDDY County										
III. DESIGNATION OF TRAN	SPORTER C	FOIL	AND NATU	RAL GAS					· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil or Condensale									()	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec.	3   Tw	p. Rge. 9 ZO	Is gas actually connected? When the two sets of the set			?			
If this production is commingled with that I IV. COMPLETION DATA	rom any other les	use or pool	, give commingl	ing order num	ber:					
		i Weil	Gas Well	New Well	Workover	Deepen	Plug Back S	iame Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Re	ady to Pro	d.	Total Depth	I	I	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe			
······	TUBING, CASING AND						SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ALL	OWABI	LE	be equal to a	exceed top allo	wable for this	depth or be fo	r full 24 hour:	s.)	
OIL WELL (Test must be after ra Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	mp, gas lift, e	(c.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>			· · · · · · · · · · · · · · · · · · ·			Gravity of Co	Andensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is the sad complete to the best of my knowledge and belief.				Date Approved BEC 2 9 1992						
Strasture 1111				By ORIGINAL SIGNED BY MIKE WILLIAMS						
DAVIO It HARAISON MUSIDON										
Printed Name <u>12/24/92</u> <u>915</u> <u>685-500/</u> Telephone No.										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.