

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

O. C. D.
APTE

WELL API NO.
30015-22814
Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
G-3179

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State 23 A
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐		
2. Name of Operator Chi Operating, Inc.		8. Well No. 1
3. Address of Operator P. O. Box 1799, Midland, TX 79702		9. Pool name or Wildcat Bonyon Bone Springs
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 23 Township 19-S Range 29-E NMPM Eddy County		
10. Date Spudded 11/13/92	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/22/92
13. Elevations (DF & RKB, RT, GR, etc.) 3133.3 GR		14. Elev. Casinghead 3135 GR
15. Total Depth 8170	16. Plug Back T.D. 8170	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 7936 to 8022 Bone Springs
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run None
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7875	7875

26. Perforation record (interval, size, and number) 7936 to 8022 10 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			7936 to 8022	2,000 gal 15% HCL Acid
				Frac w/ 67,500 gal gel &
				191,500# 16/30 RC Sand

28. PRODUCTION							
Date First Production 12/22/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/28/92	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. 65	Gas - MCF 110	Water - Bbl. 73	Gas - Oil Ratio 1.692/1
Flow Tubing Press. 85#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David H. Harrison Printed Name David H. Harrison Title President Date 01/05/93