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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

007 18 1979

O. C. C.

ARTERIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 648
7. Unit Agreement Name
8. Farm or Lease Name State "32" Com.
9. Well No. 1
10. Field and Pool, or Wildcat Winchester (Morrow)
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Southland Royalty Company
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 19S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3366.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 2608'. Ran Compensated Neutron/Formation Density w/GR-Caliper and Dual Laterolog w/RXO.
Ran 8 5/8" set @ 2608'. Cement w/950 sx. Lite cement w/5# salt/sx. 5# Gilsonite/sx., 1/4# Flocele/sx. plus 200 sx. Class "C" cmt. w/5# Gilsonite/sx, 1/4# Flocele/sx, 2% Calcium Chloride. Plug down @ 11:50 P.M. 10-8-79: Circ. out 20 sx. WOC 18 hrs. Install BOP, drilling head, test BOP & csg. to 1000 psi for 30 min. hold OK. Drill ahead 7 7/8" hole.
Casing in hole as follows:
Top Hole: 2313' 8 5/8" 24# K-55 ST&C csg.
Btm Hole: 295' 8 5/8" 24# S-80 ST&C csg.
Btm Csg: 2608'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>C. Harvey Can</u>	TITLE <u>District Engineer</u>	DATE <u>10-15-79</u>
APPROVED BY <u>W. A. Gressit</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 18 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		