

MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

5F
File
Form C-122
Revised 9-1-66

RECEIVED

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 12-3-79		DEC 17 1979	
Company Southland Royalty Company				Connection Air				O. C. C.	
Pool Winchester <i>Morrow</i>				Formation Morrow				Unit ARTESIA, OFFICIAL	
Completion Date 11-25-79		Total Depth 11136		Plug back TD 11030		Elevation 3366.9 GL		Turn of Lease Name State 32 Com	
Csg. Size 4 1/2	Int. d	Set At 11135	Perforations: From 10618 To 10930		Well No. 1				
Tub. Size 2 3/8	Int. d	Set At 10098	Perforations: From To		Unit B		Sec. 32	Twp. 19	Rge. 28
Type Well - Single - Protashead - G.G. or G.O. Multiple Single						Packer Set At 10098		County Eddy	
Producing Thru Tbg.		Reservoir Temp. °F 175 @ 10116		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2		State New Mexico	
L *10116	H 10116	Gg .601	% CO ₂ .28	% N ₂ .67	% H ₂ S	Prover	Meter Run 2"	Flange	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
51							3310				72 hrs.
1.	2 x	1.000		390	3.0	120	2737				1 hr.
2.	2 x	1.000		420	6.0	104	2500				1 hr.
3.	2 x	1.000		400	16.0	72	2170				1 hr.
4.	2 x	1.000		390	25.0	78	1715				1 hr.
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mgd
1	4.946	34.78	403.2	.9469	1.290	1.024	215
2	4.946	50.98	433.2	.9602	1.290	1.028	321
3	4.946	81.31	413.2	.9887	1.290	1.034	530
4	4.946	100.40	403.2	.9831	1.290	1.032	650
5.							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/Cbl.
1.	.60	580	1.62	.954	A.P.L. Gravity of Liquid Hydrocarbons	Deg.
2.	.65	564	1.58	.946	Specific Gravity Separator Gas	.601
3.	.62	532	1.49	.935	Specific Gravity Flowing Fluid	XXXXXX
4.	.60	538	1.50	.939	Critical Pressure	671 P.S.I.A.
5.					Critical Temperature	358 °R

P ₁ 3323.2 P ₂ 11043.7			
NO.	P ₁ ²	P ₂ ²	P ₂ ² - P ₁ ²
1	2750.2	7563.6	3480.1
2	2513.3	6316.7	4727.0
3	2184.6	4772.5	6271.2
4	1731.2	2997.1	8046.6
5			

(1) $\frac{P_2^2}{P_2^2 - P_1^2} = 1.372$

ADP = Q $\left[\frac{P_2^2}{P_2^2 - P_1^2} \right]^n = .892$

(2) $\left[\frac{P_2^2}{P_2^2 - P_1^2} \right]^n = 1.372$

*Posted Book
ID 2 + Book
12-21-79
SI*

Absolute Open Flow	892	Md @ 15.025	Angle of Slope	45°	Slope, n	1.000
Remarks: * Equiv. length calculated.						

Approved by Commission:	Conducted By: Rick Pagan	Calculated By: Rick Pagan	Checked By: D.R. CRAIG
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