

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

**P.O. Box 2088
Santa Fe, NM 87504-2088**

SEP 04 1996

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Meridian Oil Inc. P.O. Box 51810 Midland, TX 79710-1810		² OGRID Number 26485
		³ API Number 30-0 30-015-22826
⁴ Property Code 18778	⁵ Property Name State 32 Com	⁶ Well Number No. 1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	32	19S	28E		660'	North	1980'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1					¹⁰ Proposed Pool 2				
Winchester (Cisco) Gas					87600				

¹¹ Work Type Code Plug Back	¹² Well Type Code Gas	¹³ Cable/Rotary	¹⁴ Lease Type Code State	¹⁵ Ground Level Elevation 3366.9' GR
¹⁶ Multiple	¹⁷ Proposed Depth 11030' PBTD	¹⁸ Formations Cisco	¹⁹ Contractor Undecided	²⁰ Spud Date Upon Approval

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
15"	11 3/4"	42#	360'	375 sxs	Surf.
11"	8 5/8"	24#	2608'	1150 sxs	Surf.
7 7/8"	4 1/2"	11.6#/13.5#	11135'	460 sxs	TOC @ 5210'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

REPERMIT: (Original permit expired 9/94)

Plug back and recomplete from the Morrow to the Cisco
Set CIBP for 4 1/2" csg @ 10,570'. Cap w/10 sxs cmt.
Pressure up to 4250 psi to test CIBP and casing.
Perforate the Cisco formation, 9516'-9554' at 2 jsf.

See current and proposed wellbore sketches.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: **Donna Williams**

Title: **Regulatory Compliance**

Date:
6/27/96

Phone:
915-688-6943

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: **9/12/96**

Expiration Date: **3/12/97**

Conditions of Approval:

Attached ☐