

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

0157  
UP

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company P.O. Box 51810 Midland, TX 79710-1810		<sup>2</sup> OGRID Number 26485
		<sup>3</sup> API Number 30-0 30-015-22826
<sup>4</sup> Property Code	<sup>5</sup> Property Name State 32 Com	<sup>6</sup> Well No.

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	32	19S	28E		660'	North	1980'	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Winchester (Cisco) Gas					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code Plug Back	<sup>12</sup> Well Type Code Gas	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code State	<sup>15</sup> Ground Level Elevation 3366.9'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 11,030' (PBSD)	<sup>18</sup> Formation Cisco	<sup>19</sup> Contractor Undecided	<sup>20</sup> Spud Date Upon Approval

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
15"	11 3/4"	42#	360'	375 sxs	Surf.
11"	8 5/8"	24#	2608'	1150 sxs	Surf.
7 7/8"	4 1/2"	11.6#/13.5#	11135'	460 sxs	TOC@5210'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

Plug back and recomplete from the Morrow to the Cisco  
Set CIBP for 4 1/2" csg @ 10,570'. Cap w/10 sxs cmt.  
Pressure up to 4250 psi to test CIBP and casing  
Perforate the Cisco formation, 9516'-9554' at 2 jsp.

See current and proposed wellbore sketches

RECEIVED

JUN - 4 1997

OIL CON. DIV.  
DIST. 2

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Donna Williams

Title: Regulatory Compliance

OIL CONSERVATION DIVISION

Approved by:  BGA

Title: District Supervisor

Approval Date: 6-23-97 Expiration Date: 6-23-98