

DISTRIBUTION

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LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 16 1979

O.C.C.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-2632	
7. Unit Agreement Name	
8. Farm or Lease Name FoFo	
9. Well No. #1	
10. Field and Pool, or Wildcat McMillan Seven Rivers	
12. County Eddy	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Collier & Collier

3. Address of Operator

P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROMTHE West LINE OF SEC. 32 TWP. 19S RGE. 27E NMPM

15. Date Spudded 3/17/79	16. Date M.D. Reached 3/17/79	17. Date Compl. (Ready to Prod.) 4/23/79	18. Elevations (DF, RKB, RT, GR, etc.) 3310.0	19. Elev. Casinghead 3311.0
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20. Total Depth 385'	21. Plug Back T.D. 376'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Rotary (air)	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

285' - 355' McMillan Seven Rivers

25. Was Directional Survey Made

Yes.

26. Type Electric and Other Logs Run

GRN

27. Was Well Cored

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	376'	7 7/8"	150 Sxs.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	365'	No.

31. Perforation Record (Interval, size and number)

285' - 355' 11 shots .32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
285' - 355'	2,000 gal. 6% acid
	2,000 gal. WA - 1 gal. LST-34
	600# QF3
	20,000# 20/40 sand

33. PRODUCTION

Date First Production 4 23/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/24/79	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 1	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure TSTM	Calculated 24-Hour Rate →	Oil - Bbl. 3	Gas - MCF TST,	Water - Bbl. 0	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Operating gas.

Test Witnessed By

Joe Savoie

35. List of Attachments

GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. L. Y. Mord

TITLE

Secretary

DATE

May 15, 1979

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any drilling operation deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "93" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 151	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 285 to 355 oil No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from no water shows to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	10	Anhydrite				
90	116	26	Shale				
116	140	24	Anhydrite				
140	180	40	Dolomite				
180	245	65	Anhydrite				
245	325	80	Dolomite				
325	385	60	Anhydrite				