ND. DF COPIES ALCEIVED DISTRIBUTION SANTA FE		1		NEW MEXICO OIL CONSERVATION COMISSION REQUEST FOR ALLOWABL AND					Form C-104 Supersedes Uld C-104 and C Ellocitive 1-1-65	
LAND OFFICE				AUTHORIZATION TO TRA		OIL AND I	NATURAL (	GAS		
TRANSPORTER	OIL GAS	1						RECEIVE	5	
OPERATOR PRORATION OFFI	ICE									
Operator			<b>!</b>	- / ·			_	JUN 24 19	30	
CC Address		r E	ner	gy Inc.				O. C. D.	<u> </u>	
Ρ.	.O. Bo			Artesia, NM 88210		Other (Please		ARTESIA, OFFIC		
Reason(s) for filing (	Check p	rop <b>er</b>	box)	Change in Transporter of:		Uther (Please	explains		-	
New Well Recompletion	Б			Cil Dry Ga	• []					
Change in Ownership	x			Casinghead Gas Conden	sote					
If change of ownersh and address of previ	hip give lous ow	naf ner_	ne	Collier & Collier P.	0. Box	798 Arte	sia, NM_	_88210		
DESCRIPTION OF	F WELI	LA	ND I	Well No.; Pool Name, Including Fo	ormation		Kind of Lease	0	Lease No	
Leose Name Fo	oFo			1 McMillian Sev		rs Q	State, Fødera	lorFoo State	L-2632	
Location				Neath						
Unit Letier	E	;;	231(	)Feet From The <u>North</u> Lin	e and	990	Feet From 5	The <u>West</u>		
-Line of Section	32		Tow	mship 195 Range	27E	, NMPM	<u> </u>	Eddy	County	
				CD OF ON AND NATURAL CA	6					
DESIGNATION OF	TRA:	ter o	1 011	CER OF OIL AND NATURAL GA	Address (	Give address s	o which approv	ved copy of this form is i	o be sent)	
Na	vajo	Cru	ıde	0il Purchasing Co.	N Address (	. Freeman	, Artesia	ved copy of this form is t	to be sent)	
Nome of Authorized T	fransport	ter o	f Cas	inghead Gas or biy Gas			• • • • • • •			
If well produces oil o	r liquide			Unit Sec. Twp. P.ge.	ls gas act	ually connecte	d? Whe	en		
give location of tanks	B.			F 32 19S 27E	1	No	i			
If this production is COMPLETION DA	commin	ngle	d wit	h that from any other lease or pool,	give comm	ingling order				
Designate Type		omp	letio	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res	rv. Diff. Res	
Designate Typ				Date Compl. Ready to Prod.	Total Dep			P.B.T.D,		
Elevations (DF, RKB, RT, CR, etc.)				Name of Producing Formation	me of Producing Formation Top Oil/Gas Pay			Tubing Depth		
						• •	·	Depth Casing Shoe		
Periorations										
				TUBING, CASING, AND	CEMENT			SACKS CEN	AENT	
HOLES	SIZE			CASING & TUBING SIZE	<u> </u>	DEPTH SE	<u> </u>			
		··								
				·	<u> </u>			l		
- TEST DATA AND	PEOL	155	т <b>Б</b> (	DR ALLOWABLE (Test must be of	ter recover:	y of socal volu	me of load oil	and must be equal to or a	exceed top all	
OIL WELL				able for this de	pth or be fo	Method (Flow	)			
Date First New Oil R	lun To T	`ank s		Date of Test	/					
Length of Test				Tubing Pressure	Casing Pr			Choke Size	ŧ	
Actual Prod. During 7	T			Oil - Bbls.	Water - Bb	1		Gas-MCF	-/	
Actual Prea. During								2	- 7 2	
								1		
GAS WELL	ACF/D			Length of Test	Bbls. Con	densate/MMC	·	Gravity of Condensate		
				Tubing Pressure (Shut-in)	Casing Pi	essure (Shut-	-in)	Choke Size		
Testing Method (pito)	i, back p	pr.)		Tubing Pressure (Bhut-In )		-		<u> </u>		
CERTIFICATE O	F COM	PL	IAN	CE				TION COMMISSIO	N	
					APPRO	OVED	JUL 1	1980	19	
				egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY	Mi	ke U.	Man	Z	
	•				TITLE		ND GAS INSP			
		,		( ~ / · · ·	Th	is form is to	be filed in (	compliance with RUL	r 1104.	
Marin Schentes						this is a requ	sent for allow	vable for a newly unit	of the deviat	
(Signature)								int be filled out compli-		
			Age (Tit							
July 1, 1980						Il out only !	Sections I, I	I, III, and VI for char ler, or other such chang		
	·		(Da	ue)	Se	parate Formi ted wells.	C-104 mus	t be filed for each p	ool in mult	