

6

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR MAINTENANCE REPORT AND LOG

C. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-2632	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

7. Unit Agreement Name

8. Term or Lease Name

FoFo

9. Well No.

#2

10. Field and Pool, or Wildcat

McMillan Seven Rivers

12. County

Eddy

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PRESVR. ☐OTHER ☐

2. Name of Operator

Collier & Collier

3. Address of Operator

P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE OF SEC. 32 TWP. 19S RGE. 27E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/18/79	3/21/79	4/16/79	3319.0	3320.0

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
787'	781'		Rotary (air)		

24. Producing Interval(s), of this completion - Top, Bottom, Name

630' - 671'

McMillan Seven Rivers

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Dual Spaced Compensated Neutron and Gamma Ray Neutron

27. Was Well Cored

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	781'	7 7/8"	200 Sxs.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	769'	No.

31. Perforation Record (Interval, size and number)

630-33 653-56 669-72

630' - 671'

11 shots

.32

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
630' - 671'	2,000 gal. 6% acid
	2,000 gal. WIA
	600# QF3
	20,000# 20/40 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/16/79		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/17/79	24	N/A	→	5	TSTM	25	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	TSTM	→	5	TSTM	1025	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Operating gas.

Test Witnessed By

Joe Savoie

35. List of Attachments

Gamma Ray Neutron and Dual Spaced Compensated Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. Lee Mark

TITLE

Secretary

DATE

