ND. OF COPIES RECEIVED	,	<i></i>	
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE /	REPUEST_	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL GAS	
LAND OFFICE	RAY 1		
TRANSPORTER OIL /	0008788 J. (	0 - APA (1)	
GAS /	0.0	ing in the second se	
PROPATION OFFICE	ARTESIA,	DFFICE	
Operator Collier & Col	lior		
Address			
	Artesia, New Mexico 882		
Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain) CARINA HEAD GAS	MUST NOT BE
New Well A	Cil Dry Gas	CASINGHEAD GAS	7-1-29
Change in Ownership	Casinghead Gas Condens	sate 🗌 🕴 UNLESS AN EXCE	PTION TO Leve 306
If change of ownership give name		IS OBTAINED Et. 2-32	
and address of previous owner			,
DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	
Lease Name	Well No. Poel Name, Including Fo		Fee State L-2632
FoFo Location	2 McMillan Sever	i kivers 🤟	<u>1 2052</u>
Unit Letter F ; 1650	Feet From The <u>North_</u> Line	and 1650 Feet From The	West
Line of Section 32 Tow	mship 195 Range	27E , NMPM, Eddy	y County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oll		Address (Give address to which approved a	
Navajo Crude Oil Pure Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	N. Freeman, Artesia, New 1 Address (Give address to which approved of	mexico 88210 copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 32 19S 27E	Is gas actually connected? When NO.	
	h that from any other lease or pool, i	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Pl	ug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	.в.т.d. 781'
3/18/79 Elevations (DF, RKB, RT, GR, etc.)	4/16/79 Name of Producing Formation		abing Depth
3319.0	Seven Rivers	630'	769'
Perforations 630' - 671'		667-72 De	epth Casing Shoe 783
630 -	TUBING, CASING, AND		765
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	4 1/2"	781'	200 Sxs.
	2 3/8"	769'	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil and pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Teet 4/17/79	Producing Method (Flow, pump, gas lift, en Pumping.	$\chi_{\rm A} \chi_{\rm A} \chi_{\rm A} $
4/16/79 Length of Teet	4/1//9 Tubing Pressure		hoke Size Call of O
24 hrs.	N/A	15#	N/A UN 10 10
Actual Prod. During Test	он-вые. 5	Water-Bbls. G	TSTM
30			
GAS WELL			ravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of condenecte
Testing Method (pitos, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY_ W. a. Susset	
work is the and complete to the	· · · ·	TITLE SEPERMISUR, I	DISTRUCT
-			
C. Li mak		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Secretary		All anotions of this form must be filled out completely for allow-	
(11	(e)	able on new and recompleted wells.	and VI for changes of owner.
	(e)	well name or number, or transporter, o	or other such change of condition.

well name or number, or transporter, or other such change of condition. Reparate Forms C-104 must be filed for each pool in multiply completed wells.