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May 10, 1984

(Date)

## OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

REDUEST FOR ALLOWARIE

MAY 23 1984

OIL /		JK ALLUMABLE		O. C. D.	
OAL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE				
PRODUCTION OFFICE					·
Petatot					
COLLIER ENERGY, IN	IC.	· · · · · · · · · · · · · · · · · · ·			
D O Drover P	Artesia, New Mex	xico 88210			•
P. O. Drawer R		Other (Pleas	e explain)		
ien Mell	Change in Transporter of:				
Recompletion	OII X Dry G	ios			
Thange in Ownership	$\overline{}$	ensale			
			<del>- i </del>		
change of ownership give name					
ad address of previous owner					
ESCRIPTION OF WELL AND	LEASE.		<b>T</b>		· · · · · · · · · · · · · · · · · · ·
ease Name	Well No. Pool Name, Including		Kind of Leos		L-2632
FoFo	3 McMillan 7-Riv	vers Queen	State, Federa	olor Foo State	1-2032
ocation E	1650 N				
Unit Letter:	Feel From The North Li	n• and 990	Feet From	Th• West	
	10 Cb Bonce	07 Each NVPV	. Edd		Count
Line of Section 32 T.	mahip 19 South Honge	27 East NMPM	• Eddy		
ECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	•		
come of Authorized Transporter of Co	Andress (Live address to which approved copy of this form is to be sent)				
KOCH OIL COMPANY	P. O. Box 1558, Breckenfidge, Texas 76024				
come of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address	to which appro	ved copy of this form is	io be sent)
				•	
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Who	cn ·	
ive location of tanks.	10 132 19:47	ho			
this production is commingled w	ith that from any other lease or pool,	give commingling order	number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	i'v. Dill. Res
Designate Type of Completi		1			1
	Date Compl. Ready to Prod.	Total Depth	<del>-1</del> .	P.B.T.D.	1
late Spudded					
levations (DF, RKB, RT, CR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	1		•		
erforations				Depth Casing Shoe	
	<u> </u>				
		CEMENTING RECOR		SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	.1	I SACKS CEM	
The same province F	OP STIOWARIE (Test must be a	fer recovery of total volum	ne of load oil o	and must be equal to or e	xceed top all
EST DATA AND REQUEST F IL WELL	able for this de	p:h or be for full 24 hours,	1		
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	i, eic.)	
-				To L to	
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Water-Bbls.		Con-MCF	
ctual Pred. During Test	OII-Bbla.	Water-Dbis.			
		<u></u>		<u></u>	
	•				
AS WELL Stud Prod. Tool-MCF/D	Length of Teet	Bbls. Condensate/MMCF		Gravity of Condensate	
2.00., 100.					
enting Method (pitot, back pr.)	Tebing Piesewe (Ehut-in)	Cosing Piesewe (Ebut-	(at	Chale Sixe	
RTIFICATE OF COMPLIAN	CE	OIL CC	NSERVAT	ION DIVISION	
•	1		MAY 2 4	1 1984	10
ereby certify that the rules and r	egulations of the Oll Conservation	APPROVED			עו
vision have been complied with and that the information given vision have been complete to the best of my knowledge and belief.		BY DRIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCO			
		This form is to	to filed in co	omplience with nULE	1104.
dad	let in	If this is a requi	est for allows	able for a newly drille	nageeb to b the deviate
(Signal)		well, this form must	ell in accord	Jance with HULE 111	•
Production	u cterk	1		Whit out comple	

All sections of this form most be filled out completely for allowable on new and recompleted walls.

1'111 out only Sections 1, 11, 111, and VI for changes of owns, well name or number, or transporter, or other such change of condities

Separate Pours C-104 must be filled for each pool in multiple