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NEXICO OIL CONSERVATION COMMISSION WELL _OCATION AND ACREAGE DEDICATION _AT

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Blow-out preventers to be used on Barnhill #1 Siegrest