NO. OF COPIES RECEIV	ED						Form C-1 Revised	
DISTRIBUTION						ſ		Type of Lease
FILE	11	NEW WELL COMPLE					State 🚺	Fee
U.S.G.S.		WELL COMPLE					5. State Oil a	S Gas Lease No.
LAND OFFICE		•			i		L-263	0
OPERATOR								
Ia. TYPE OF WELL	Botta				JAN 2	6 [991	7. Unit Agree	ament Name
	01					5 (C.) (NONE	
b. TYPE OF COMPLE	TION		DRY	OTHER.	0.		8. Farm or L	ease Name
NEW 1 WOI WELL OVE		EN PLUG	DIFF. RESVR.	OTHER	APTESI			d State
2, Name of Operator							9. Well No.	
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	<u> </u>				10. Field and	Pool, or Wildcat
P.O. Bex 1	354, Reev	ell, New Hen	1co 88201			ł	¥11de	at, Devenjan
4. Location of Well				<u> </u>				
				•				
UNIT LETTER	LOCATED		ROM THE	LINE AND	<u></u>	EET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	18	TWP. 195 NG			////X////		Eddy	
THE IDES LINE OF 15. Date Spudded	16. Date T.D.	Reached 17, Date	Compl. (Ready to .		Elevations (DF, H	KB, RT, G	R, etc./ 19. E	llev. Cashinghead
3/15/79	5/2/79		ry Hole		ar 3976		'	3976
20. Total Depth	21, Pl	ug Back T.D.	22. If Multip Many	le Compl., Ho	23. Interval Drilled	s Rotary By ➡	7 Tools	Cable Tools
24. Producing Interval(s), of this comple	etion - Top, Bottom	n, Name			······	25	. Was Directional Survey Made
HOME								NO
26, Type Electric and C	ther Logs Run						27. Wa	s Well Cored
		RIAL						NO
28.			SING RECORD (Re			TING RECO		AMOUNT PULLED
CASING SIZE	WEIGHT LE	261		LESIZE	300 sx • 6			MOUNT
							N/#18	
					<u> </u>			
29.		LINER RECORD			30.		UBING RECO	
SIZE	<u> </u>	BOTTOM	SACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET
31, Perforation Record (Interval, size a	nd number)	.	32.	ACID, SHOT, FR	ACTURE, G	CEMENT SQU	EEZE, ETC.
				DEPTH	INTERVAL	AMOU	NT AND KINE	MATERIAL USED
	NONE							
33.				UCTION				
Date First Production	Prod	luction Method (Flor	wing, gas lift, pum	oing — Size ai	nd type pump)		Well Status Dry H	(Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas – MCF	Wate	r - Bbl.	Gas—Oil Ratio
Flow Tubing Press.	Casing Pressu	re Calculated 24 Hour Rate	- Oil - Bbl.	Gas –	MCF Wa	ler – Bbl.	011 0	iravity — API (Corr.)
34. Disposition of Gas (Sold, used for fi	uel, vented, etc.)	<u> </u>		l	Test	Witnessed By	
35, List of Attachments								
36. I hereby certify that	the information	shown on both side	es of this form is tr	ue and comple	ete to the best of i	ny knowledy	e and belief.	
SIGNED	CB TE San	rh		Opera	ter			23/60
		••••						,,,,,,

.----

.

,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

-	A - 1	т	Canvon	т	Ojo Alamo	Т.	Penr. "B"
1.	Anny	1 .		.	Vistland Envisiond	T	Bern (C)
т.	Salt	Т.	Strawn	1.	Kirtland-Fruitland	1.	Fenn. C
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
					Cliff House		
					Menefee		
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres	Т.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
					se Greenhorn		
					Dakota		
					Morrison		
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkerd	Т.	Delaware Sand	Т.	Entreda	Т.	
					Wingste		
					Chinle		
т.	Penn.	Т.		Т.	Permian	т.	
					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet		Formatio	n		From	To	Thickness in Feet	Formation
0	261	261	Surface	sands (end	gravol	0	261	26]	
							•			
							1			
										A.