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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6702	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓		8. Farm or Lease Name State 30 Comm.
3. Address of Operator 1100 Wall Towers West Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2150</u> FEET FROM THE <u>FEL</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Angell Ranch (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3465 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completed Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25-79 Spot 200 gals 10% acetic acid from 10,995-10,645; Rig up. Perforate from 10,988-10,992 with 2 JSPF. Displace acid and test.
- 6-6-79 Rig up and acidize perforation @ 10,988-10,992 with 1000 gals 7½% acid and 55,000 SCF N<sub>2</sub>
- 6-8-79 Ran CIBP and set @ 10,960. Spot 200 gals 10% acetic acid. Perforate from 10,906-10,910 with 2 JSPF. Displace acid and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Haney

TITLE District Engineer

DATE 7-31-79

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY: