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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 27 1979

C. C. C.

OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southland Royalty Company	5. State Oil & Gas Lease No. L-6702
3. Address of Operator 1100 Wall Tower West, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2150 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19-S RANGE 28-E NMPM.	8. Farm or Lease Name State "30" Comm
	9. Well No. 1
	10. Field and Pool, or Wildcat Angell Ranch (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3465 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to notify all parties that this well ceased production on 11-4-79. The well had declined to 50 MCFPD and the interval from 10906-10910 was acidized with 1000 gals 7 1/2% MS acid w/1000 SCF/bbl N₂. After acidizing, the well swabbed 100% formation water. We propose to recompleate in the upper Morrow Sands as follows:

1. Rig up. Run CIBP and set @ 10880'. Cap with 35' of cement.
2. Perforate the following intervals with 2 JSPF @ 10418-10426, 10500-10506, 10566-10570, 10604-10608, 10750-10754, 10782-10786, 10792-10796, 10824-10832.
3. Acidize and fracture stimulate if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harney</u>	TITLE <u>District Engineer</u>	DATE <u>11-26-79</u>
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 28 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		