## STATE OF NEW MEXICO ACM

RGY AND MINH FIGURE E	)[ + '7	<b>HII</b>	71.
** ** *****			ŀ
(intransprine			
TANIA FE	1		
71LE	1	1	r
U 1.0.1.	l		1
LA40 0//K T		L	l
TRANSPUNTER	1		
0 4 8	1		
OPERAT (IR	1	<u> </u>	l
PROBATION OFFICE		L	L_
Commanded			

## OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

REQUEST FOR ALLOWARIE

MAR 1 4 1983

OPERATOR DIL	•	OR ALLOWABLE AND SPORT OIL AND NATUR	RAL GAS	O. C. D. ARTESIA, OFFICE		
Southland Royalt	cv Company V					
Address		<del></del>				
Resson(s) Tor liling (Check proper box	Midland, Texas 79701	Other (Please	espiain)	<del></del>		
New Well	Change in Transporter of:	D du	1 + 1	J 4-1-83		
Recompletion Change in Ownership	Call Dry G		Oil Trans			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND						
State "30" Com.	1 Angell Ranch (	_	Kind of Lease State, Federa	or Fee State	L-6702	
Unit Letter J : 198	O Feet From The South Lin	ne and2150	_ Feet From T	rh. East		
Line of Section 30 To	198 Range	28E , NMPM,		Eddy	County	
None of Authorized Transporter of Cit  Koch Oil Company  Name of Authorized Transporter of Case	•	As Address (Give address in P. O. Box 1558 Address (Give address in	, Brecken	ridge, Texas 7	6024	
El Paso Natural Gas C	<del></del>	P. O. Box 1492				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 30 19S 28E	Is gas actually connecte  Yes	d? Whe	10-16-79		
If this production is comminged with COMPLICTION DATA	h that from any other lease or pool,	give commingling order	number:			
Designate Type of Completic	n = (X) Gas well	New Well Workover	Deepen	Piug Back   Same Re	stv. Dill. Res	
Date Spudded	Date Campl. Ready to Prod.	Total Depth	<del>-l</del>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Yame of Producing Formation	Top Off/Gas Flay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECORD	)			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<u> </u>		
TEST DATA AND REQUEST FOOL WELL	able for this de	fier recovery of socal voluments or be for full 24 hours)			exceed top all	
Date First New Cil Run To Tancs	Date of Test	Producing Method (Flow,	pamp, gas isj	. etc.,		
Length of Test	Tubing Prossure	Casing Pressure Choxe Size				
Actual Prod. During Test	Oil-Bble.	Water-Bbis. Gas-MCF				
GAS WELL			-			
Actual Frod. 1 . 1 - MCF/D	Length of Test	Bbla. Condensate/ABACF		Grewity of Condensate		
Testing Method (pitot, back pr.)	Tubing Precewe (shut-in)	Cosing Pressure (Shut-	i»)	Choke Sixe		
CERTIFICATE OF COMPLIANC	E	Li		ION DIVISION		
I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 5 1983				
A Constitute and complete to the best of my knowledge and belief		TITLE September 1 1971				
Bulling	This form is to be filed in compliance with filed 1.21.					
Moura (Signal	If this is a request for allowable for a newly drilled or despendently, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Production Analys	All acctions of this form must be filled out completely for allowable on new and recompleted wells.					
March 8, 1983	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.					
(1)41	,	Separate Forms completed wells.	C-104 must	tie filled for each p	ool in multiple	