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NEW MEXICO OIL CONSERVATION COMMISSION
AUG 20 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
L-6702

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO OPERATE ON A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR REPORT ON PRODUCTION FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Southland Royalty Company ✓

3. Address of Operator
21 Desta Drive, Midland, Texas 79705

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 2150 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 19S RANGE 28E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3465' GR

7. Unit Agreement Name

8. Form of Lease Name
State "30" Com

9. Well No.
1

10. Field and Foot, or Wildcat
Angell Ranch (Ato-Mrw)

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND WH. NU BOP. RIse Guiberson Uni-VI pkr @ 10,297' & POH.
2. RU electric line. Run csg insp log from + 10,630' to 2500'.
3. If csg damage is extensive: RIH w/CIBP on electric line & set @ + 10,350'. RIH with tbg & leave swinging. ND BOP. NU WH. Leave temporarily abandoned pending eval.
4. If only one isolated csg leak is indicated: RIH with retrievable bridge plug (RBP) & pkr. Press test tbg to 7500 psi while GIH. Set RBP @ + 10,350'. Set pkr & press test RBP to + 1000 psi. Spot + 20' sd on top RBP. Pull pkr & set @ various depths & press test to confirm the log-indicated csg leaks. POH.
5. RIH & set cmt ret @ + 50' above csg leak. Establish pmp in rate & press. Determine cmt vol. Cmt sqz csg leak to + 1000 psi above average pmpg press. PO of ret & rev out excess cmt. POH w/tbg.
6. RIH w/3 7/8" bit. & + 6-2 7/8" OD drill collars. RU rev unit. DO ret & cmt. Press test sqzd leak to + 1000 psi. If add'l cmt sqzg required, repeat step 5.
7. POH w/bit. RIH w/pkr & RBP retrieving tool. Set pkr + 50' above sqzd leak. Swb dwn to + 500' above pkr & check for fluid entry. If no wtr inflow, lower tbg & circ sd off RBP & retrieve RBP. POH.
8. RIH w/3 7/8" bit. Tag up on obstruction @ 10,630'. Drill and push obstruction to PBTD (10,845'). NOTE: bottom perf @ 10,832'. POH w/bit.
9. RIH w/Guiberson Uni-VI pkr & set @ + 10,300'. Load annulus w/clean 2% KCl wtr. ND BOP. NU WH. RD PU. RU Swb unit. Swb/flow test well. RD & turn well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Weber TITLE Engineering Tech III DATE 8/20/86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 04 1986

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness