

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Vetes Petr Corp</u>		Lease <u>Irish Hills Kw State</u>		Well # <u>1-4</u>	
Location of Well	Unit <u>P</u>	Section <u>2</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15	10 3/4	32.7#		239'	1755X-Grc
9 1/2	7	17#		920	550SV-Grc
6 1/4	5 1/2-4 1/2	14#-9.5#		3000	250 SV

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2" Size of Casing 7" Sacks cement required 350

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 960' Set 960' Feet of 7" Inch 20 # Grade J-SS

New-used csg. @ 960' with 150 2%cc sacks neat cement around shoe
+ 200 sax Hall, Lite additives 10# gilsonite - 1/4# flocc

Plug down @ 8:12 (AM) (PM) Date 3/26/79

Cement circulated No No. of Sacks 0

Cemented by Halliburton Witnessed by Mike Sturfield

Temp. Survey ran @ 2:00 (AM) (PM) Date 3/26/79 top cement @ 270'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

workovers @ 560'

lost circ. @ 630' + required

centralizers @ 520'-930'

lost dily break @ 816'

1. Run 1" tagged TOC @ 905'

Pumped 100 sx class C

cement circulated to surface.