OF COPIE ACCEIVED	Form C-103 Supersedes Old
DISTRIBUTION	C-102 and C-103
ITA FE NE AEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
	Sa. Indicate Type of Lease
ND OFFICE	State K Fee
PERATOR /	5. State Oil & Gas Lease No.
	L-2764
SUNDRY NOTICES AND REPORTS ON WELLS CALL OF TO DELLA OF TO A DELLA	
	7. Unit Agreement Name
OIL X GAS OTHER. MAY 1 1 1979	
Name of Operator	8. Farm or Lease Name Irish Hills KW State
Yates Petroleum Corporation / O. C. C. Address of Operator ARTEBIA, OFFICE	9. Well No.
207 South 4th Street - Artesia, NM 88210	1 1-Y
Location of Well	10. Field and Pool, or Wildcat Und
UNIT LETTER P 330 FEET FROM THE South LINE AND 345 FEET FROM	Penasco Draw Yeso SA
· ·	
THE <u>East</u> line, section <u>2</u> township <u>195</u> Range <u>24E</u> NMPM.	
11111111111111111111111111111111111111	12. County
3652' GR	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
••••••	REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	PLUG AND ABANDONMENT
ULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Set Prod. CS	g., perf & treat [X]
OTHER	
	and the state of the second state of the secon
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	
TD 3100'- Ran 73 joints of 4½" 9,5# J-55 (3074') of casin	
13 centralizers. Cmtd w/300 sx of Class C Howco B 5/10% CF	R-2, 5#/sx KCL. PD
10:00 AM 4-11-79. Cmt circ. 52 sx to surf. WOC and tested	to 1000#. OK.
Ran Cmt Bond Log and TD 3062'.	
TD 3100'; PBTD 3062' WIH w/Csg Gun on Wireline & Perf 28	76 ¹ 2-2924 w/9 .34"
holes as follows: 2876 ¹ / ₂ , 94, 96, 98 (4 holes); 2900, 13, 17	
(1 shot at each pt.). WIH w/Guiberson pkr on 2-7/8" tbg and	set pkr at 2839'.
Trtd perf w/1500g 15% DS-30 acid w/ball sealers. Swbd & rec	. 2 BW, 3/4 BO in 1 hr,
1/2 BW, 14 BO in 2/hrs. Sand Frac'd perf. w/16800g gelled	wtr, 34000# 20-40 sd.
Swbd dry. Unseated pkr, poh. WIH and set RBP at 2821'. WIH	
& perf. 2765-2811' w/7 .34" holes as follows: 2765, 71, 76,	2802, 04, 09, & 11
(1 shot at each pt.). WIH w/Guiberson Uni VI pkr on 2-7/8"	tbg, set pkr @ 2741'.
Trtd perf w/1000g 15% DS-30 acid and ball sealers. Swbd d	
pulled pkr. WIH w/RBP set at 2735'. Perf. w/Csg gun on wire	
.34" holes (1 shot @ ech pt.) as follows: 2569, 71, 2625, 31	
2705, 08. WIH w/pkr on $2-7/8$ " tbg set pkr at 2540'. Swbd ba	
Sand Frac'd perf w/17500 g of trtd wtr, 1000g 15% DS-30acid	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Cont	
SHED Geol. Secty.	DATE 5-10-79
PROVED BY Q Quesset JULE SUPERVISOR, DISTRICT IL	MAY 1 1 1979
INDITIONS OF APPROVAL, IF ANY:	

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NDITIONS	OF	APPROVAL.	1F	ANY:	

Yates Petroleum Corporation Irish Hills KW State #1-Y Lease # L-2764 2-195-24E, Eddy Co., NM

(Continued) -

water, 32000# 20-40 sand w/ball sealers. Swabbed dry. WIH & set RBP at 2556' and perforated w/Casing Gun Wireline as follows: 2356-2532' w/l4 .34" holes (1 shot at each pt.) as follows: 2356, 58, 2404, 07, 11, 22, 25½, 35, 38, 2485, 91, 2520, 29, 32'. WIH w/Guiberson Uni VI packer on 2-7/8" tubing set packer at 2321' and treated perforations w/2000 gallons of 15% DS-30 acid and ball sealers. Swabbed formation water. Unloaded hole. WIH and reset RBP at 2347' and perforated w/Casing gun on wireline 2145-2323' w/9 .34" holes (1 shot at each point) as follows: 2145, 61 78, 96, 2226, 82, 92, 2311, 23. Reset Guiberson Uni VI packer at 2091'. Treated perforations w/2000 gallons of 15% acid and ball sealers. Swabbed w/a trace of oil. Will pull RBP from all Yeso perforations and install pumping equipment.

Classie Jomknesser