

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Litch Corp.</i>		Lease <i>SFC State KZ</i>		Well # <i>1</i>	
Location of Well	Unit <i>2310N 7650E</i>	Section <i>1</i>	Township <i>19</i>	Range <i>24</i>	County <i>El Paso</i>
Drilling Contractor	<i>L & R</i>		Type of Equipment <i>Rotary to start 7-1-79</i>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15"	10 3/4	32.7		300	175 cwt.
9 1/2"	7	17		920	550 cwt.
6 1/4"	5 1/2 + 4 1/2"	14 + 9.5		3000	255 cwt.

Casing Data:

Surface joints of inch # Grade

(Approved) (Rejected)

Inspected by date

Cementing Program

Size of hole *9 3/8* Size of Casing *7"* Sacks cement required *450*.

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *yes*

TD of hole *964'* Set *964'* Feet of *7"* Inch *20* # Grade *J-55*

New-used csg. @ *964'* with *50 2 1/2* sacks neat cement around shoe

+ *300* sax *Hall-Lite* additives *10# gilsonite - 1/4# fluoride - 27cc*

Plug down @ *2:00* (AM) (PM) Date *4-12-79*

Cement circulated *No* No. of Sacks *0*

Cemented by *Halliburton* Witnessed by *Mike Sturfield*

Temp. Survey ran @ *8:00* (AM) (PM) Date *4-12-79* top cement @ *520'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Driskets @ 727'-484'

lost circ. @ 540'

centralizers @ 489'-727'-924'

lost bit break @ 860'

1. Run 1" Tagged Toc @ 540'
Pumped 50 sx cmt class C 470cc
2. Run 1" Tagged Toc @ 458'
Pumped 50 sx cmt
3. Run 1" Tagged Toc @ 148'
Pumped 40 sx cement circulated