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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY 10 1979

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No.</p> <p>L-2919</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name</p> <p>SRC State KZ</p>		
<p>9. Well No.</p> <p>1 1</p>		
<p>10. Field and Pool, or SA Cat Und</p> <p>Penasco Draw Yeso SA</p>		
<p>UNIT LETTER <u>G</u>, <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.</p>		
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3672' GR</p>		<p>12. County</p> <p>Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>ILL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Prod. csg. & perf, treat</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

** Circulative as Per Eddy*

TD 3100' - Ran 78 joints of 4½" J-55 9.5# (3054') of casing set at 3054', 1-float shoe at 3054'. Used 6 centralizers. Cemented w/300 sacks of Class C 5/10% CFR-2, 5#/sack KCL.* PD 3:15 PM 2-26-79. WOC and tested to 1000#. OK.

TD 3100'; PBTD 3054'. Perforated w/Casing Gun on wireline 2371-2774' w/22 .50" holes as follows: 2371, 95, 2405, 25, 50, 58, 68, 75, 82, 86, 92, 2602, 15, 61, 68, 2701, 06, 10, 30, 35, 44, and 74' (1 shot at each point). Sand Frac'd perforation w/62500 gallons treated gelled water and acid, 2500 gallons 15% regular acid and 60000 gallons treated water, 95000# sand and 20000# mesh, 75000# 20-40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 5-9-79

PROVED BY W. A. G. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 11 1979

CONDITIONS OF APPROVAL, IF ANY: