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## NEW MEXICO OIL CONSCRVATION COMM REQUEST FOR ALLOWABLE AND

Form C-104 Superzedes Old C-104 and C-14-Effective 1-1-65

## SORIZATION TO TRANSPORT OIL AND NATHRAL CAS

NC

LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL	MAD IANTOR .	CEIVED	
INANSPORTER OIL / GAS /	MAY 1 4 1979				
OPERATOR /					
PRODATION OF FICE	L			O. C. O.	
Yates Petroleum Co	orporation /			RTESIA, OFFICE	
	Street - Artesia, NM	88210	(Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other	(Flease Explain)	·	
New Well X	OII Dry Gas			•	
Change in Ownership	Casinghead Gas Conden	ate 🗌			
I change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including Fo	emulion re-	Kind of Lease	7 2010   Legge No.	
Lesse Name SRC State "KZ"	1 Penasco Draw	ロー・ティスト		L-2919 Lease No.	
Location Unit Letter G; 2:	310 Feet From The North Line	and 165	) Feet From 7	rheEast	
1	100 - 2		NMPM, Edd	dy County	
City of Oction	namp — (cinqu		, IRANFIM,	· · · · · · · · · · · · · · · · · · ·	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give o	ddress to which approv	ved copy of this form is to be sent;	
Mavajo Crude Oil Pur	chasing Company	No. Free	man Ave - 7	Artesia, NM 88210 ved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas [X] . or Dry Gas				
ates Petroleum Corp	Unit Sec. Twp. P.ge.	20 / SO.  Is gas actually			
If well produces oil or liquids, give location of tanks.	G 1 19S 24E	yes		5-7-79	
	h that from any other lease or pool,	give comming":	Porder number:		
COMPLETION DATA	Oil Well Gas Well	New Well	over Deepen	Plug Back   Same Hesty. Diff. Resty.	
Designate Type of Completion		X		P.B.T.D.	
Date Spuddod	Date Compl. Ready to Prod.	Total Dopth	•	3054'	
4-9-79 Elevations (DF, RKB, RT, GR, etc.)	5-11-79 Name of Producing Formation	3100 Top Oil/Gas I		Tubing Depth	
3672' GR	Yeso	2371		2356	
Perforations	1630			Depth Casing Shoe	
2371-2774'				3054'	
	TUBING, CASING, AND	CEHENTING	CORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	21	TH SET	275	
15"	10-3/4"	31 9 <b>6</b>		440	
9½"	4-1/2"	305		300	
6½"	2-3/8"	235			
PERCE DATA AND REQUEST FOR ALLOWABLE (Test must be after			il volume of load oil hours)	and must be equal to or exceed top allowy	
OIL WELL		Producing Me	The state of the s		
Date First New Oil Run To Tanks	5-11-79	Pu	ing	× ×	
5-7-79 Length of Test	Tubing Pressure	Casing Press	: ====	Choke Size	
24 hours	25	25		2"	
Actual Pred. During Test	Oil-Bbis.	Water - Bble.	•	Gas-MCF 4 5	
60	48	12			
A A C NUCL T					
GAS WELL Actual Fred, Test-MCF/D	Length of Teet	Bbls. Conden	MMCF	Gravity of Condensate	
Testing kinthod (pitot, back pr.)	Tubing Prossure (Shuu-in)	Casing Press	(shut-in)	Choke Size	
		-	TH CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIANCE			MAY 1 5 1979		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVE	7/1/2 9		
		DY.	L. Clix Nesset		
		TITLE SUPERVISOR DISTRICT II			
$S^{\prime}A \cap I \cap I$		This form is to be filled in compliance with RULE 1104.			
Eddun Malha		If this is a request for allowable for a newly drill, i or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature)		II toute taken	well, this form must be accompenied by a tabulation of the tests taken on the well in accordance with RULE 111.		
Engineer		All sections of this form must be filled out completely for silow-			
(Title)		Fill out only Sections I. II, 111, and VI for changes of country			
5-14-79 (Date)		well name or number, or transporter, or other such change of condition.			
Incoma.t.		II			