

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5073

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	Exxon Corporation
3. Address of Operator	P. O. Box 1600, Midland, Texas 79702
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
N. M. "CU" State
9. Well No.
3
10. Field and Pool, or Wildcat
Upper Penn Und. Winchester

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE East	LINE OF SEC.	24	TWP.	19-S	RGE.	28-E		

11. County
Eddy

15. Date Spudded	4-15-79	16. Date T.D. Reached	10,400	17. Date Compl. (Ready to Prod.)	Dry	18. Elevations (DF, RKB, XXXXXX)	3379	19. Elev. Casinghead	----
20. Total Depth	10400	21. Plug Back T.D.	Dry	22. If Multiple Compl., How Many	No	23. Intervals Drilled By	Rotary Tools	Cable Tools	-----
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run								27. Was Well Cored	No
DLL - CNLD - GR									

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# H-40	375	17 1/2	450 Sx. (Circ. 150)	-----
8 5/8	32# K-55	2860	12 1/4	2170 Sx. (Circ 372)	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Cmt. plugs placed as follows: 10,008-10108' 25 sx., 9571-9671' 25 sx., 8791-8891' 25 sx., 5915-6115 70 sx. 3956-4056 35 sx., 2824-2924 35 sx. 156-0 35 sx.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
C. J. Jacobs	Unit Head	6-12-79