bmit 3 Copies Appropriate	State of New Mo Energ; Minerals and Natural R		_	Form C-103 Revised 1-1-89
strict Office <u>STRICT 1</u> O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED		WELL API NO. 5. Indicate Type of Lease STATE X FEE	
STRICT II D. Drawer DD, Artesia, NM 88210				
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lesse N	
DO NOT USE THIS FORM FOR PR DIFFERENT RESI	TICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Ag	
Type of Well: OIL OAS WELL WELL) other Inj	ection (v)	Northcott	
Name of Operator			8. Well No.	
Kersey & Company Address of Operator P. O. Box 316 Ar	vtesia, NM 88211-0316		9. Pool same or Wildcat	an QGBSA
Well Location				
Unit Letter :	80 Feet From The North		980 Feet From The	East Line
Section 24		Lange 28E	NMPM	Eddy County
	10. Elevation (Show whether 3379'			
RFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLIN CASING TEST AND C OTHER: Make		AND ABANDONMENT
HER:		UTHER:		
2. Describe Proposed or Completed Op	verntions (Clearly state all pertinent details,	and give pertinent dates, incl	luding estimated date of startin	any proposed
work) SEE RULE 1103. This well was co Administrative a	permisons (Clearly state all pertinent details, ponverted to an injection approval was obtained to er set on cement lined t	n well effective o effect this.	e February 1, 198	
work) SEE RULE 1103. This well was co Administrative a	onverted to an injection approval was obtained to	n well effective o effect this.	e February 1, 198	9.
work) SEE RULE 1103. This well was co Administrative a 8" tension packe	onverted to an injection approval was obtained to	n well effective o effect this.	e February 1, 198	
work) SEE RULE 1103. This well was co Administrative a 8" tension packe	onverted to an injection approval was obtained to	n well effective b effect this. tubing at 1500'.	e February 1, 198	9.
work) SEE RULE 1103. This well was co Administrative a 8" tension packed I hereby certify that the information above in Manuel	onverted to an injection approval was obtained to er set on cement lined t	n well effective o effect this. tubing at 1500'.	e February 1, 198	9. Post ID-2 3-24-89 Comp SWD

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