#### 1. M. O. C. C. COPY SUBMIT IN TH

CATE\* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

### UNITED STATES

SIGNATION	AND SER	IAL NO.
65680		
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ane F	eder	al
ND POOL, O	OR WILDO	AT
art	<del></del>	
R., M., OR I	BLK. REA	
18S ·	- 31	E
OR PARISH		
	NGM	Mexico
16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL		
CARY OR CABLE TOOLS		
Rotary   22. APPROX. DATE WORK WILL START*		r cm.pm#
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

3600'

Queen

2600'

Yates

Tops:

Grayburg

preventer program, if any.		
SIGNED Jack Mosk	TITLE (Agent) Co-Owner	4/16/79
(This space for Federal or State office use)	5-9-79	
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	<del></del>

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Legae Well No. Westall and Mask Keohane Federal Unit Letter County 18 South East Eddy Actual Footage Location of Well: 2310 North West feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: SR 0-6 3668 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such in rists, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the AGENT) CO-OWNER Westall - Mask 330 4/16/79 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. and/or Land Surveyor 6541 R.L.S. Certificate No.

1000

1320 1880

1880 2310



## N.M.O.C.D. GOFI United States Department of the Interior

### GEOLOGICAL SURVEY P. O. Drawer U Artesia, New Mexico 88210

May 9, 1979

Westall-Mask P. O. Drawer 1477 Roswell, New Mexico 88201 WESTALL-MASK
Keohane Federal No. 5
2310 FNL 330 FWL Sec. 25, T18S, R31E
Eddy County Lease No. LC-065680

Above Data Required on Well Sign

#### Gentlemen:

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 4,000 feet to test the Grayburg formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than  $8" \times 5"$  in size and each page should identify the well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate sandstone brown (Federal Standard Color 595A, color 20318 or 30318).
- 5. Please note that anyone (including contractors and service companies) contacting the Survey on behalf of the operator must identify the well with all of the information required above for the well sign.

Sincerely yours,

Joe G. Lara Acting District Engineer



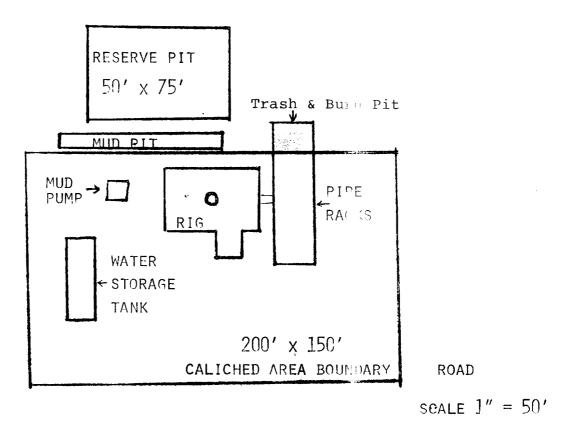
SCHEDULE 1-A

TANK BATTERY

2,310' FNL & 330' FWL, Sec 25; T18S-R31E Lease #LC 065680 Eddy County, NM Keohane Federal #5

SURFACE USE PLAN

WESTALL - MASK



DEVELOPMENT PLAN FOR SURFACE USE

WESTALL AND MASK, ROSWELL NM 88201