

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-064670

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ DEC 30 1981

2. NAME OF OPERATOR

Southland Royalty Company,

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 990' FWL, Sec. 22, T19S, R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3411.2 GR

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Plug and Abandon

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Blow well down, load hole w/salt mud (25 sacks gel/100 bbls brine), install BOP. Release pkr and POOH w/tubing and pkr.
2. Run free point and determine depth of free 4 1/2" casing (approx 7920'). Cut off 4 1/2" casing above free point and pull casing.
3. GIH w/tubing and spot 200' cement plug (100' in and 100' out) across 4 1/2" casing stub. Reverse cmt out of tubing, wait \pm 4 hours and tag plug.
4. Spot a 150' cement plug from 5000'-5150'.
5. Spot a 100' plug (50' in and 50' out) across 8 5/8" casing shoe from 2458' to 2558'. Reverse cement out of tubing, wait \pm 4 hours and tag plug @ 2458'.
6. Spot a 100' plug (50' in and 50' out) across 11 3/4" surface casing shoe from 350'-450'.
7. POOH, leaving a 15 sack plug at the surface. Rig down, clean location, and install DHM.

This procedure is per Peter Chester, U.S.G.S, Roswell, N.M., 12/8/81.

RECEIVED
DEC 24 1981

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Parsons

TITLE: District Operations Engineer DATE: 12-21-81

(This space for Federal or State office use)

(Orig Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL DEC 29 1981

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR See instructions on Reverse Side

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO