

N.M.O.C.D. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other Instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

064670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State Federal "22" Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Morrow)

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-19-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE  
New Mexico1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FNL &amp; 990' FWL Section 22, T-19-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3411.2' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Reach TD set 4½" ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 7 7/8" hole to TD of 11,500'. MW 10.0# Vis 40 WL 5. Ran compensated Neutron-Formation Density w/GR-Caliper Dual Leterolog w/RXO. Ran 4½" casing. Cement w/200 sx Lite w/.3% CFR-2, 5# KCL/sx plus 625 sx Class "H" w/ .75% CFR-2 5# KCL/sx down @ 8:45 PM 7-16-79. Pressure csg to 2000 psi for 10 min, hold OK. Release pressure. Rig released @1:00 AM 7-17-79. T/cement by temperature survey @ 8200'. MOR. Casing in hole as follows:

Top Hole:

637' 4½" 11.6# N-80 Buttress (new)

2651' 4½" 11.6# N-80 LT&amp;C (new)

3856' 4½" 11.6# K-55 ST&amp;C (new)

3576' 4½" 11.6# N-80 LT&amp;C (new)

Btm Hole: 780' 4½" 11.6# S-95 LT&amp;C (new) (Ruff-coat btm 617')

11,500'

RECEIVED

JUL 2 1979

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Harvey Carr

TITLE District Engineer

DATE 7-19-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 20 1979

JUL 26 1979