## District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals & Natural Resources Department

## Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION Pacheco

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strict III	2040 South
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N

South Packeon   Sanda Fe, IN 87505   TOP   Sanda Fe, IN 87505   TOP   Sanda Fe, IN 87506   TOP   TOP   TOP   Sanda Fe, IN 87506   TOP		Rd., Az	tec, NM 8741	0				a Fe, N					☐ AM	IENDED REPORT	
*** Reportures, Inc. **Box 5081** **Research for Filing Code **The Box 5081** **APA Number**	trict IV 40 South Pac	heco, Sa	inta Fe, NM 8	37505 STF	OR AL	l O'	WARI F	AND A	TUA	HORIZ	ATIOI	N TO TRAN	ISPORT		
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Change well name effective 1Q1/92  - 4API Number			C.								ļ	3.0-		Code	
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or for no	(	009818		Fe	atherston	e We	elch						<u> </u>	2	
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11 BOttom Hole Location or let no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Courty  Let Code 11 Producing Method Code Pump Oil and Gas Transporters 12 Transporter Name and Address 13 Transporter 14 Transporter Name and Address 15 Pol Box 195 Artesia NM 88211  Artesia	l or lot no. ⊏	i		•		Lot	an   r			1	- 1				
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F Pump Oil and Gas Transporters **Transporter* **Tr	i or lot no.					Lot	ldn F	eet from th	e	North/So	uth Line	Feet from the	East/West lin	County	
F Pump Oil and Gas Transporters **Transporter* **Tr								1 4504	<b></b>	-i Akımbar	1	6 C 129 Effective C	ate 15	7 C-129 Expiration Date	
Oil and Gas Transporters  **Transporter*  **Tr	Lse Code	13 Prod		d Code	14 Gas	Conn	ection Date	13 (-1)	29 Pem	nit Mumber		- C-125 Ellective D		, <u>20 2</u> , p	
**I Transporter Name and Address		nd Ga		norte											
Navajo O15694  Navajo O15694  Artesia NM 88211	18 Transpor	ter	25 114115	19 Tr	ansporter N				<sup>20</sup> PC	OD	<sup>21</sup> O/G	22			
Artesia NM 88211  Artesia NM 8	OGRID		Navaio	· · · · · ·	and Address										
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