STATE OF NEW MEXICO

NERGY AND MICH HALS DEPARTMENT ENTERNATION

SANTA FE

FILE

U.S.O.S.

LAND OFFICE

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 RECEIVED

SEP 1 3 1979

OD ALLOWADIE

with our only Sections I. II, III, and VI for thengen of owner

	TRANSPURTER OIL	REQUEST FOR AND	· ·	D. C. C. ARTESIA, OFFICE	
ı.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Southland Royalty Company				
	1100 Wall Towers West, Midland, Texas 79701				
1	eason(s) for filing (Check proper box)				
١	Hen Aeii	Change in Transporter of: Ott Dry Gas		•	
	Recompletion	Casinghead Gas Condens	at•		
į	Change In Ownership	Complete out			
,	If change of ownership give name and address of previous owner.				
11.	DESCRIPTION OF WELL AND L	F.ASE. Well No. Pool Name, Including For		,	
	State "16"A Comm	1 Turkey Track	Morrow State, Federa	or Fee State E-2943	
	Unit Letter 0 : 990	Feet From The South Line	and 1980 Feel From	The <u>east</u>	
	Line of Section 16 Town	nship 195 Range	29E , ымем, Edd	y County	
	DEGICE ATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3	The form is to be sent.	
11,	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit of Condensate (X) Address (Give address to which approved copy of this form is to be sent)				
	Basin, Inc.		P. O. Box 2297 Midlar Address (Give address to which appro	te . Texas 79702 be sent)	
	Neme of Admontage Householder				
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	Texas - 79978	
	If well produces oil or liquids, give location of tanks.	0 16 195 29E		9-9-79	
,	If this production is commingled wit			Plug Back Same Besty, Diff. fies	
: ¥ .	The state of the s		New Well Workover Deepen	The Back Come in a second	
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Date Spudded 5-22-79	7-17-79	11566	11515	
	Elevations (DF, RKB, RT, GR, etc.)	Yame of Producing Formation	Top Oil/Gas Pay	Tubing Depth 11566 1/1/3	
	3339.1 GR	Morrow	11.384	Depth Casing Since	
	Perforations 11384-400, 11408-410, 11421-428, 11444-460 TURING CASING, AND CEMENTING RECORD			11566	
	11384-400, 11408-4	10 11421-418 1199	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	11 3/4"	280'	300	
	15"	8 5/8"	2800'	1200	
	11"	4½"	11566'	950	
	.7 7/8"	2 3/0"	1/1/3	land to all	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloll WELL) (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloll WELL) (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloll WELL)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	nji, 140.7	
	Length of Test	Tubing Piessue	Casing Pleasure	Choke Size	
		Oti-Bbis.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	011-1/5/11			
			· 		
	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate AddCF	Grovity of Condensate	
	582	1 HR.	0		
	Testing Method (putor, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
	Back Pr.	2770	0	10/64	
, 'I	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
•			APPROVED		
	I hereby certify that the rules and	regulations of the Oil Conservation	11 a Lussell		
	Division have been complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with nucle 1,04.		
				11 (12/1990 16 (a) (1) the color of the colo	
	C. Harney Can (Signature)				
	(Signature)		well, this form must be accompanies with null tit. tools taken on the well in accordance with null tit. All unctions of this form must be filled out completely for alle		
	m3 = 1 = 2 = 1 //m = 1			minut he piles but comprisely to	
	District Engineer	(110)	Il a la company and recompleted	wells. 11 III. and VI for changes of own	