

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 /
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 2 1981

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2943	
7. Unit Agreement Name	
8. Farm or Lease Name State 16-A Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Turkey Track (Morrow)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southland Royalty Company /
3. Address of Operator 1100 Wall Towers West, Midland, TX 79701
4. Location of Well UNIT LETTER <u>0</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3339.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate Additional Morrow Perfs.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU and perf 1JSPF from 11,170-178, 11,183-186, 11,216-218, 11,363-372, 11,375-378, 32 holes. Acids w/10,000 gals 7 1/2% Mor-Flo Acid & 1000 CFN<sub>2</sub>/bbl, (273,000 SCFN<sub>2</sub>). Made 150 MCF/d before test. FTP 550 psi after treatment & test w/230 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. C. Pearson TITLE District Operations Engineer DATE 8-31-81

APPROVED BY W. A. Gresset TITLE SUPERVISOR, DISTRICT II DATE SEP 4 1981

CONDITIONS OF APPROVAL, IF ANY: