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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

JAN -9 1987

O. C. D.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2943

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS FOR PERMITS OR FOR PROPOSALS FOR DIFFERENT RESERVOIRS, BUT APPLICATIONS FOR PERMITS OR PROPOSALS FOR DIFFERENT RESERVOIRS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Southland Royalty Company

3. Address of Operator
21 Desta Drive, Midland, Texas 79705

4. Location of Well
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 19S RANGE 29E NMPM.

7. Unit Agreement Name

8. Form of Lease Name
State "16A" Com

9. Well No.
1

10. Field and Pool, or Wildcat
Turkey Track (AToka)

12. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)
3339.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug Back to Atoka XXXXXX

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

- RIH w/vann gun assembly. MIRU CU. POM w/pkr & tbg. RU GO. RIH w/junk basket & gauge ring. Set CIBP @ 11,100'. Cap w/31' cmt. Test CIBP to 1500#.
- RIH w/van gun assembly & 2 3/8" tbg. Rise assembly, guib Uni-VI pkr & on/off tool w/1.81 profile. Pkr swinging @ 10,640'. Hydro tested tbg in hole to 8000#. Had paraffin trouble getting test tool dwn. tried to run GR-CCL tool. Could not get past 250'. Added sinker bar. Could not get past 40'.
- Cut paraffin to 5000'. Run knife to 8650' & swbd tbg to 5000'. Ran GR to correlate OH log to RA marker. ND BOP. NU WH. Test annulus to 500#. Ran 2 3/8" tbg, 10', 8' & 6' tbg subs.
- Swbd FL dwn to 8600'. Drop detonating bar. Perf (Atoka) 10,684-694'. GTS in 44 min. 60 min stabilized 50 MCFD on 3/4" ck. Swb test. FFL 6000' & scattered. Rec 8 BLW in 5 hrs. Had shw of condensate.
- RU Jarrell W1. RIH to rise vann guns. Could not rise gun assembly. Fished detonating bar. Tried to jar on gun rise w/detonating bar. Could not rise gun. ru HOWCO tree saver. Acdz w/1000 gals 15% HCl NEFE Hcl acid, 3 gals surf & 3 gals corrosion inhibitor/1000 gals. Flush w/2% KCl wtr. Max trtg press 7090#, Min 1650#, Avg 6562#. AIR 3 BPM. Open to pit. Flwd 40 BLW. Swbd 20 BLW. Well kicked off. Rec all load. Flwg on 16/64" ck.
- RDCU. NU WH to flw. Testing well thru stack pack with critical flow prover.
- Ran 4 pt test. CAOF 714 MCF/D, 4.18 bbls of cond, .5 BW. Placed on production.

Post ID-2
1-23-87
P. A. Moran

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Wikes TITLE Engineering Tech III DATE 1/8/87

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JAN 12 1987

CONDITIONS OF APPROVAL, IF ANY: