

541-1537

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☐
Recompletion	☒
Change in Ownership	☐

Change in Transporter of:

Oil	☐	Dry Gas	☐
Gaslinehead Gas	☐	Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

3. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "16A" Com	1	Turkey Track (Atoka)	State, Federal or Fee	State E-2943
Location				
Unit Letter	0	990 Feet From The	South Line and	1980 Feet From The
				East
Line of Section	16	Township	19S	Range
				29E
				NMPM,
				Eddy
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Enron Oil Trading & Transportation Co.

P. O. Box 1188

Houston, TX. 77251-1188 Effective 7-1-88
8700 Tesoro, San Antonio, Tx

Name of Authorized Transporter of Oil ☐ or Condensate ☒					Address (Give address to which approved copy of this form is to be sent)	
Tesoro Crude Oil					Houston, Tx. 77251-1188 Effective 7-1-88 8700 Tesoro, San Antonio, Tx 78286	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.					P.O. Box 1492, El Paso, Tx 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	16	19S	29E	Yes	9-9-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev.	Other
			XX				XX		
Date XXXX Recompleted	Date Compl. Ready to Prod.		Total Depth			P.S.T.D.			
12-3-86	12-9-86		11,566'			11,069'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3339.1' GR	Atoka		10,684'			10,684'			
Perforations						Depth Casing Shoe			
10.684-694' Atoka						-			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	5055'	1200 sx.
7 7/8"	4 1/2"	11,566'	950 sx.
	2 3/8"	10,684'	

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this density or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/M/MCF	Gravity of Condensate
1296	1 hr.	4.1	52.5
Testing Method (prior, back pr.) Back Pr.	Tubing Pressure (shut-in) 4080#	Casing Pressure (shut-in) -	Choke Size 10/64"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

JAN 12 1987

APPROVED _____, 19

BY _____ Original Signed By _____

BY _____
TITLE _____

This form is to be filed in compliance with Rule 1004.

If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate well, showing depth in accordance with RULE 111.

all sections of this form must be filled out completely, for all
chapters and completed wells.

[illegible]

Engineering Tech III

12/29/86