

| | | |
|--------------|---|---|
| DISTRIBUTION | | |
| SANTA FE | 1 | ✓ |
| FILE | 1 | ✓ |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | 1 | |

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-6018 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--------------------------------|--|
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | RECEIVED | |
| Name of Operator | | DEC 20 1979 | |
| Amoco Production Company | | O. C. D. | |
| Address of Operator | | ARTESIA, OFFICE | |
| P. O. Box 68, Hobbs, NM 88240 | | 1 | |
| Location of Well | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM | | Und. Morrow | |
| THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>31-E</u> NMPM. | | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County | |
| 3521.3 GR | | Eddy | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 11970' and ran 1846.25' of 5-1/2" 15.5# K-55 LT&C and 9366' 5-1/2" 17# K-55 & N-80 LT&C and 989.93' 20# N-80 LT&C casing set at 11952'. Cemented with 1550 sx Trinity Lite cement with 3/4% CFR-2 and 1/4# Flocele/sx and 275 sx Class H cement 3/4% CFR-2 and 5# Potassium Chloride/sx. Plugged down 8:15 P.M. 11-19-79. Will test casing when move in completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-19-79
APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE DEC 21 1979

CONDITIONS OF APPROVAL, IF ANY:

O+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD