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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5033 20018	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO BE MADE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PROPOSALS TO BE MADE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Amoco Production Company		
Address of Operator		
P. O. Box 68, Hobbs, NM 88240		
Location of Well		
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM
6	1980	North 1980
THE	West	LINE, SECTION 2 TOWNSHIP 19-S RANGE 31-E N.M.P.M.

7. Unit Agreement Name
8. Form or Lease Name
State HJ Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Morrow
11. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3521.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-12-79. Spot 250 gal 10% acetic acid from 11800'-11530'. Perforated 11747'-11792' with 4 JSPF. Ran tubing, and packer. Packer set at 11507'. Acidized with 6500 gal 7-1/2% MSR-100 acid and 34 bbl 4% KCL water. Flushed with 34 bbl water. Currently swab testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-28-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 4 1979

CONDITIONS OF APPROVAL, IF ANY:
O.A. AMOCO A 1 HOBBS 1 SUPD 1 DD