

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

SEP 23 1980

O. C. D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5033 F-6018

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HJ Com.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 19-S RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3629.8 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-5-80. Set a cast iron bridge plug at 8200'. Capped with 35' cement. Perforated 7918-7932' with 2 JSPF. Set tailpipe at 7853'. Set packer at 7753'. Acidized with 1416 gal. 15% HCL acid with additives. Swab three days and recovered an average of 9 bbl. oil and slight show of gas. Acidized perms with 10,000 gal. 20% HCL acid with additives. Currently swab testing.

O+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 9-22-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 30 1980

CONDITIONS OF APPROVAL, IF ANY: