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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 12 1982

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6018

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Ownership Change
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-Entry

7. Unit Agreement Name
8. Farm or Lease Name
State A
9. Well No.
#6

2. Name of Operator
Westall - Mask
3. Address of Operator
P.O. Drawer 1477 Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Shugart-Y-SR-Q-Grayburg

4. Location of Well
UNIT LETTER C LOCATED 660' FEET FROM THE North LINE AND 1980' FEET FROM
THE West LINE OF SEC. 2 TWP. 19S RGE. 31E NMPM

12. County
Deer

15. Date Spudded N/A 16. Date T.D. Reached N/A 17. Date Compl. (Ready to Prod.) 10-24-82 18. Elevations (DI, RKB, RT, GR, etc.) 3629.8 gr 19. Elev. Casinghead
20. Total Depth 4500' 11.978 21. Plug Back T.D. 4710' 22. If Multiple Compl., How Many
23. Intervals Drilled By N/A Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3892' - 3922' 4101'-4110 Queen Grayburg 25. Was Directional Survey Made
N/A

26. Type Electric and Other Logs Run
Cased hole compensated neutron log 27. Was Well Cored
N/A

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 5/8</u>	<u>26.5</u>	<u>824</u>	<u>11 1/2</u>	<u>115</u>	
<u>9 5/8</u>	<u>26.5</u>	<u>4097</u>	<u>11 1/2</u>	<u>215</u>	
<u>11</u>	<u>16.5 + 17</u>	<u>11052</u>	<u>11 1/2</u>	<u>115</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<u>2 3/8" OD EUE</u>	<u>3900'</u>	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>3892' - 3922 - 10 holes / foot 4"</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4101' - 4110 - 10 holes / foot 4"</u>		<u>3892' 4100'</u>	<u>40,000 gal gelled water</u>
			<u>500 gal HCL acid 10%</u>
			<u>w/ 96 barl. gelled water</u>
			<u>8 7/8" SPH seals</u>

33. PRODUCTION
Date First Production 10-18-82 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing
Date of Test 10-24-82 Hours Tested 24 Choke Size 15 Prod'n. For Test Period N/A Oil - Bbl. 15 Gas - MCF N/A Water - Bbl. 15 Gas - Oil Ratio
Flow Tubing Press. 15 Casing Pressure N/A Calculated 24-Hour Rate 15 Gas - MCF N/A Water - Bbl. 15 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By

35. List of Attachments
deviation survey, cased hole compensated neutron log (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Richard E. Barth TITLE Trustee for the Jack Mask Trust DATE 11-9-82