

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED

SANTA FE, NEW MEXICO 87501

NOV 12 1982

REQUEST FOR ALLOWABLE
AND

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
TAXES	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Westall - Mask

Address

P.O. Drawer 1477 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☒
Change In Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

~~Re-Entry~~Change of ownership give name
and address of previous owner

Admee Production Company State "NJ" Well #1

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State A	#6	Shugart-7-Rivers-Queen-Grayburg	State, Federal or Fee State	E-6018
Location	Unit Letter	Feet From The	Line and	Feet From The
	C	660'	North	1980'
			West	
Line of Section	2	Township	19S	Range
			31 E	N.M.P.M.
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Atlantic Richfield	Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
N/A Phillips Petroleum Co.	N/A E Adams Bldg. Bartlesville, Ok. 74504
Does well produce oil or liquids, give location of tanks.	Is gas actually connected? When
Unit	Sec.
C	2
Twp.	Rge.
19S	31 E

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Drilling
X (Re-Entry)	X	X (Re-Entry)	X	X (Re-Entry)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
N/A 11-2-82	10-24-82	4500'	4710'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3629.8 gr	Queen-Grayburg	3892'	3900'				
Iterations	Depth Casing Shoe						
3892-3922 10 holes - 4101 - 4110 - 10 holes	N/A						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	12 3/8	804	845
10 3/4	9 5/8	1225	2425
8 1/2	5 1/2	11,952	3425
	5 1/8	3900	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)

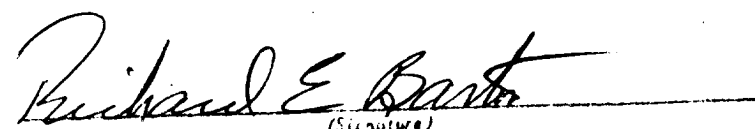
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post-Test
10-18-82	10-24-82	Pumping	FD-2 1-14-83 Camp + AR
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
15	15	15	N/A

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Trustee for the Jack Mask Trust

(Date)

November 9, 1982

(Date)

OIL CONSERVATION DIVISION

JAN 7, 1983

APPROVED _____, 19__

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions. Form C-104 must be filed for each pool in multiple